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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

10. TYPE OF WELL
1. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

R. R. Bell (NCT-E) Com

9. Well No.

3

10. Field and Pool, or Wildcat
~~Under~~ Oil Center
Glorieta

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
P. O. Box 670, Hobbs, NM 88240

4. Location of Well

UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1650 FEET FROM

THE West LINE OF SEC. 11 TWP. 21S RGE. 36E

11. County
Lea

15. Date Spudded 9-7-81 16. Date T.D. Reached 9-21-81 17. Date Compl. (Ready to Prod.) 10-15-81 18. Elevation (D.F., RKB, RT, GK, etc.) 3547' GL 19. Elev. Casinghead --

20. Total Depth 5400' 21. Plug back T.D. 5337' 22. If Multiple Compl., How Many Single 23. Intervals Drilled By Rotary Tools 0'-5400' Cable Tools --

24. Producing Interval(s), of this completion - Top, Bottom, Name 5232'-5261' Glorieta 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Dual Spacing Thermal Neutron Delay Timelog 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	465'	12 1/2"	350 - circ	
5 1/2"	15.5#	5349'	7-7/8"	1250 - TSTOC 1100'	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	DEPTH SET	PACKER SET
					2-3/8"	5265'
						5169'

29. Perforation Details (Interval, size and number) 5232'-5261' w/(1) 1/2" burrless JHPF (30 holes)

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 5232'-5261' AMOUNT AND KIND MATERIAL USED 5200 gals 15% NEFE slick HCL & (40) 7/8" RCNB's.

31. PRODUCTION

32. Date First Production 10-15-81 33. Production Method (Flowing, gas lift, pumping - size and type pump) Flowing 34. Well Status (Prod. or Shut-in) Shut In
Date of Test 10-18-81 Hours Tested 24 Gauge Size 43/64" Initial Flow Test Period 0 1400 Water - Gallons 4 Gas - Oil Ratio 1400,000
Flow Turning Test 70# Casing Pressure 0# 35. Date 1-4-82 36. Initial Flow Test Period 0 1400 Water - Gallons 4 Gravity - API (Corr.) 0

34. Inspection of Skin (Solid, used for fuel, vented, etc.) Closed In Waiting on Pipeline Connection 35. Test Witnessed By

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Elgin Stone TITLE Area Engineer DATE 11-19-81

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate **except on** state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	_____
T. Salt	_____
B. Salt	_____
T. Yates	_____
T. 7 Rivers	2870
T. Queen	3346
T. Grayburg	3624
T. San Andres	3976
T. Glorieta	5189
T. Paddock	_____
T. Blinebry	_____
T. Tubb	_____
T. Drinkard	_____
T. Abo	_____
T. Wolfcamp	_____
T. Penn.	_____
T. Cisco (Bough C)	_____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
T. Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chino _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2870	3346	476	Dolomite				
3346	3446	100	Dolomite, Sand				
3446	3624	178	Dolomite				
3624	3976	352	Limestone, Dolomite				
3976	5189	1213	Dolomite				