State of New Mexico

Energy, Minerals and Natural Resources Depa.

Form C-104 Revised 1-1-89 ... See Instructions at Bottom of Page

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	Т	O TRANS	SPORT OIL	AND NA	TURAL GA					
Operator						Well API No.				
Kern Co.					30-025-27439					
Address 3005 North Big Spring St., Midland, Texas 79705										
Reason(s) for Filing (Check proper box) Other (Please explain)										
New Well	(Change in Tra	nsporter of:						1	
Recompletion										
If change of operator give name and address of previous operator									i	
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lea									N-	
				State			Federal or Fee			
M. I. Goins 4 Penrøse/Skelly (Grayburg) State, received in/a										
Unit Letter $\underline{\hspace{1cm}}$: $\underline{\hspace{1cm}}$ 1650 Feet From The South Line and $\underline{\hspace{1cm}}$ 330 Feet From The $\underline{\hspace{1cm}}$ East Line										
Section 7 Township 21-S Range 37-E , NMPM, Lea County										
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil or Condensate of Address (Give address to which approved copy of this form is to be sent)										
Permian F. O. Box 1103, Houston, Texas 77001										
Name of Authorized Transporter of Charleton Gas Or Dry Gas Address (Give address to which approved copy of this form is to be sent) Phillips 66 Company GPM Gas Corporation EFFE GIVE & STUDY Bart 1922ville, OK 74005										
If well produces oil or liquids,	f well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When?									
give location of tanks.	I	7 [2]	1-S 37-E	yes			11-1	-81		
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA										
Designate Type of Completion -	· (X)	Oil Well	Gas Well	New Well	Workover	Deepen		Same Res'v	Diff Res'v	
Date Spudded Workover		X. Ready to Pro	Л	Total Depth	X	L	P.B.T.D.	l	X	
4-23-90	-	5 - 6-9		6974			4069			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Forms	ation	Top Oil/Gas Pay			ļ	Tubing Depth		
3495 GL Grayburg				3763			3875			
Perforations 3763 - 386/							Depth Casin	Depth Casing Shoe		
					6974					
HOLE SIZE				CEMENTING RECORD			0.000 050505			
12 1/2	CASING & TUBING SIZE 8 5/8			DEPTH SET			SACKS CEMENT			
7 7/8	8 5/8			1312 ' 6974			900 sx			
/, 11		2 3/8			3875			2300_sx		
V. TEST DATA AND REQUEST FOR ALLOWABLE										
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)										
Date First New Oil Run To Tank	Date of Test				ethod (Flow, pu	ump, gas lift, e	ic.)			
5-7-90 Length of Test	5-7-90 Tubing Pressure			Pump Casing Pressu			Choke Size			
24 hrs	25 psig			28 psig						
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			non∈ Gas- MCF			
2 barrels oil	2			6			35			
GAS WELL							*			
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMPI I	ANCE	\[<u> </u>			
I hereby certify that the rules and regulations of the Oil Conservation					DIL CON	ISERV	NOITA	DIVISIO	N	
Division have been complied with and that the information given above										
is true and complete to the best of my knowledge and belief.				Date ApprovedJUN 1 1390						
had										
Signature				By Orig. Signed by						
Michael L. Wiberg, Fieldman				Paul Kautz Geologist						
Printed Name Title							FLCOTO \$120	l •		
5-24-90 (915) 683-4832 Title Telephone No.										
		reiepno	190,							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.