

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department.

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-27439
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. n/a

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name M. L. Goins			
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR ☒ OTHER ☐	8. Well No. 4			
2. Name of Operator Kern Co.	9. Pool name or Wildcat Penrose/Skelly (Grayburg)			
3. Address of Operator 3005 North Big Spring St., Midland, Texas 79705				
4. Well Location Unit Letter I : 1650 Feet From The South Line and 330 Feet From The East Line Section 7 Township 21-S Range 37-E NMPM Lea County				
10. Date Spudded WO 4-23-90	11. Date T.D. Reached 4-27-90	12. Date Compl. (Ready to Prod.) 4-27-90	13. Elevations (DF & RKB, RT, GR, etc.) 3495 GL	14. Elev. Casinghead 3494
15. Total Depth 6974	16. Plug Back T.D. 4069'	17. If Multiple Compl. How Many Zones? single	18. Intervals Drilled By Rotary Tools 0' to 6974'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3763-3861 Penrose/Skelly (Grayburg)				20. Was Directional Survey Made no
21. Type Electric and Other Logs Run				22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23#	1312'	12 1/2"	900 sx cement	none
4 1/2	10.5#	6974'	7 7/8"	2300 sx cement	none

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
none					2 3/8	3875	none

26. Perforation record (interval, size, and number)
3763-3861 w/13 1/2" perforations

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3763-3861	1750 gal 15% NEFF acid

PRODUCTION

28. Date First Production 5-07-90	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2x1 1/2x16	Well Status (Prod. or Shut-in) prod.					
Date of Test 5-07-90	Hours Tested 24	Choke Size none	Prod'n For Test Period	Oil - Bbl. 2	Gas - MCF 35	Water - Bbl. 6	Gas - Oil Ratio 17500
Flow Tubing Press. 16	Casing Pressure 18	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						Test Witnessed By Hubert Smith	

30. List Attachments

C-103 C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Michael L. Wiberg

Title Fieldman

Date 5-24-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates 2990
 T. 7 Rivers 3275
 T. Queen 3450
 T. Grayburg 3720
 T. San Andres 3950
 T. Glorieta 5210
 T. Paddock _____
 T. Blinebry 5518
 T. Tubb 6212
 T. Drinkard 6538
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2990	3275	285	Yates				
3275	3450	175	7 Rivers				
3450	3720	270	Queen				
3720	3950	230	Grayburg				
3950	5210	1260	San Andres				
5210	5518	308	Glorietta				
5518	6212	694	Blinebry				
6212	6538	326	Tubb				
6538	6974	436	Drinkard				