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LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
None

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	None
Kern Co.	8. Farm or Lease Name
3. Address of Operator	M. L. Goins
250 Mid America Building, Midland, Texas 79701	9. Well No.
4. Location of Well	4
UNIT LETTER <u>I</u> , <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	Blinebry
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3495 GL	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Plug off Drinkard Formation</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/8/82 Move in pulling unit. Pull rods, tubing, and pump. Spot 45 sacks of sand across Drinkard perforations. And cap with two sacks of cement. (Lost 40' dump bailer in hole PBDT 6470'.)

Test casing to 3000# and perforate Blinebry Formation from 5520 to 5819 with 19 shots.

5/10/82 Acidize Blinebry Formation with 5000 gallons 15% HCL acid. Run tubing and swab back acid.

5/11/82 Run pumping string and test Blinebry zone.

5/12/82 Well tested 6 barrels 40.6° API oil per day GOR 833.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William C. Kern TITLE Engineer DATE 6/8/82

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUN 24 1982

m

RECEIVED  
JUN 21 1982  
G.C.D.  
HOSBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

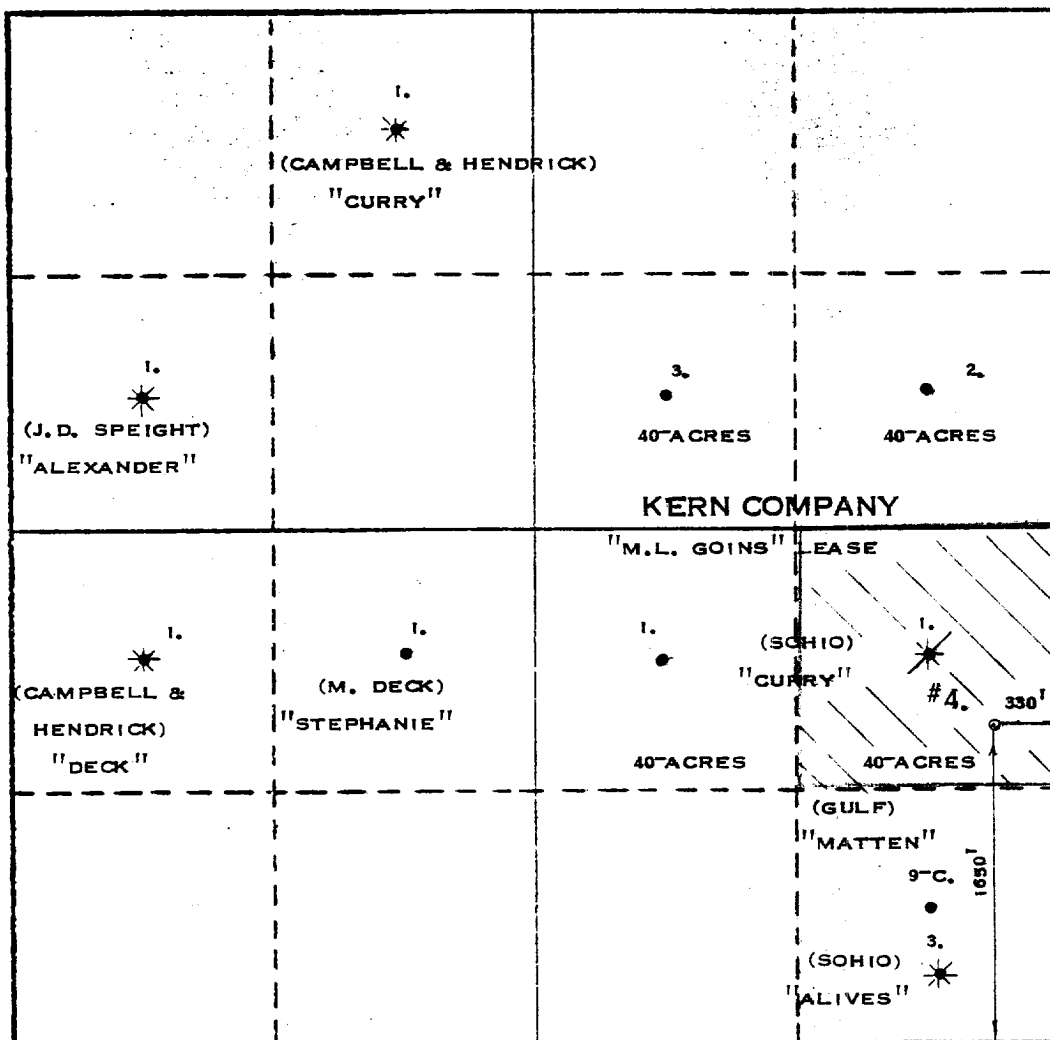
Operator <b>KERN COMPANY</b>		Lease <b>M. L. GOINS</b>		Well No. <b>4</b>
Unit Letter <b>"M"</b>	Section <b>7</b>	Township <b>-21-S</b>	Range <b>-37-E</b>	County <b>LEA</b>
Actual Footage Location of Well: <b>1650</b> feet from the <b>SOUTH</b> line and <b>330</b> feet from the <b>EAST</b> line				
Ground Level Elev. <b>3495</b>	Producing Formation <b>Blinebry</b>		Pool <b>Blinebry</b>	Dedicated Acreage <b>40 Acres</b>

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*William G. Kern*  
William G. Kern

Engineer

Position

Kern Co.

Company

6/8/82

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

MARCH 27, 1981

Registered Professional Engineer and/or Land Surveyor

*Max A. Schuman Jr.*  
MAX A. SCHUMAN JR.

Certificate No. 1510