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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
N.A.

10. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
None

8. Farm or Lease Name
M. L. Goins

2. Name of Operator
Kern Co.

9. Well No.
4

3. Address of Operator
250 Mid America Bldg., Midland, Tex. 79701

10. Field and Pool, or Wildcat
Drinkard

4. Location of Well
UNIT LETTER I LOCATED 330 FEET FROM THE East LINE AND 1650 FEET FROM

THE South LINE OF SEC. 7 TWP. 21S RGE. 37E

11. County
Lea

15. Date Spudded 8/9/81 16. Date T.D. Reached 8/29/81 17. Date Compl. (Ready to Prod.) 9/11/81 18. Elevations (DF, RKB, RT, GR, etc.) 3495 GL 19. Elev. Casinghead 3494

20. Total Depth 6974' 21. Plug Back T.D. 6959 22. If Multiple Compl., How Many Single 23. Intervals Drilled By Surf to 6794 Rotary Tools _____ Cable Tools _____

24. Producing Interval(s), of this completion - Top, bottom, Name
6528 to 6974 Drinkard

25. Was Directional Sur Made
No

26. Type Electric and Other Logs Run
Density-Neutron; Guard Forxo

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	1312'	12 1/4"	900 sx. cement	None
4 1/2"	10.5#	6974'	7 7/8"	2300 sx. cement	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2/38"	6949'	None

31. Perforation Record (Interval, size and number)
6935' to 6692' w 12, 1/2" perforations

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6935 - 6692	1500g 15% DINE Acid

33. PRODUCTION

Date First Production <u>9/10/81</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>	Well Status (Prod. or Shut-in) <u>Shut-in</u>
Date of Test <u>9-12-81</u>	Hours Tested <u>12</u>	Choke Size <u>None</u>
Flow Tubing Press. <u>25psig</u>	Casing Pressure <u>300 psig</u>	Calculated 24-Hour Rate <u>82</u>
Oil - Bbl. <u>41</u>	Gas - MCF <u>103</u>	Water - Bbl. <u>47</u>
Oil - Bbl. <u>82</u>	Gas - MCF <u>206</u>	Water - Bbl. <u>94</u>
Oil Gravity - API (Corr.) <u>38°</u>		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Floyd Mathis

35. List of Attachments
C-103, C-104, List of Deviations

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE 9/16/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2990</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3275</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3450</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3720</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3950</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5210</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>5518</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6212</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6538</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2990	3275	285	Yates				
3275	3450	175	7 Rivers				
3450	3720	270	Queen				
3720	3950	230	Grayburg				
3950	5210	1260	San Andres				
5210	5518	308	Glorietta				
5518	6212	694	Blinebury				
6212	6538	326	Tubb				
6538	6974	436	Drinkard				