

REGISTRATION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Operator Kern Co.	
Address 250 Mid America Bldg., Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompleted ☐	Oil ☐
Change in ownership ☐	Casinghead Gas ☐
	Dry Gas ☐
	Condensate ☐

**ALLOWABLE GAS MUST NOT BE
PLACED AFTER 11/12/81
UNLESS AN EXCEPTION TO 2-4070
IS OBTAINED.**

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name M. L. Goins	Well No. 4	Pool Name, Including Formation Drinkard	Kind of Lease State, Federal or Fee Fee	Lease No. N.A.
Location				
Unit Letter I	330	Feet From The East	Line and 1650	Feet From The South
Line of Section 7	Township 21S	Range 37E	MMPS Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation	Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.	Box 1492, El Paso, Texas 79978	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 7
	Twp. 21S	Rge. 37E
	Is gas actually connected? No	
	When October 1, 1981	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'ty. ☐	Diff. Res'ty. ☐
Date Spudded 8/9/81	Date Compl. Ready to Prod. 9/11/81		Total Depth 6974		P.B.T.D. 6959			
Elevations DE, RKB, RI, GR, etc., 3495 GL	Name of Producing Formation Drinkard		Top of Gas Pay 6538		Tubing Depth 6949			
Perforations 6935 to 6692 w 12, 1/2" perforations					Depth Casing Shoe 6974			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	1312'	900 sx
7 7/8"	4 1/2"	6974'	2300 sx
4"	2 3/8"	6949'	None

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

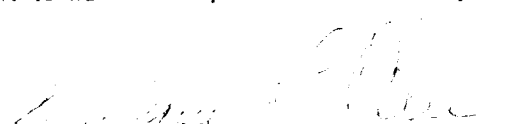
Date First New Oil Run To Tanks 9/10/81	Date of Test 9/12/81	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 12 hours	Tubing Pressure 25psig	Casing Pressure 300psig	Choke Size N.A.
Actual Prod. During Test 41	Oil - Bbls. 82	Water - Bbls. 94	Gas - MCF 206

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pistol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify, that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Engineer
9/16/81

OIL CONSERVATION COMMISSION

APPROVED	SEP 18 1981	19
BY	Orig. Signed by Jerry Sexton	
TITLE	Dist 1, Supv.	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.