

NEW MEXICO OIL CONSERVATION COMMISSION

COPIES RECEIVED		
TRIBUTION		
FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
N.A.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
1. Name of Operator		
Kern Co.		
2. Address of Operator		
250 Mid America Bldg., Midland, Texas 79701		
3. Location of Well		
UNIT LETTER <u>I</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM		
THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.		

7. Unit Agreement Name
None
8. Farm or Lease Name
M. L. Goins
9. Well No.
4
10. Field and Pool, or Wildcat
Drinkard
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3495 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Completion</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9/9/81 MIPU ran bit, bit sub and two drill collars on 2 2/3" tubing to 6629'.
- 9/10/81 Drilled rubber plug and cleaned out cement to 6959' spotted 500g 15% Acid on bottom pulled tubing and laid down drilling equipment. Ran correlation log and perforated the Drinkard Formation from 6935' to 6692' w 12 shots and displaced acid into formation.
- 9/11/81 Ran Halliburton RTTS tool and acidized formation with 1000g 15% Acid. Swabbed well kicked off flowing est. 30% oil 70% load water.
- 9/12/81 Released RTTS tool and pulled tubing. Laid down RTTS and re-ran tubing to 6949' w seating nipple at 6935'. Swabbed back load water.
- 9/13/81 Swabbed and flowed 41 barrels of 38° API oil plus 47 barrels of water in 12 hours CP 300psig, TP 25psig, GOR 2500.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE 9/16/81

APPROVED BY Jerry Sexton TITLE Dist 1. Supr DATE SEP 18 1981

CONDITIONS OF APPROVAL, IF ANY: