

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-6439	

1. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
DRY ☐	OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
State LT
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat Bone Springs

2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>West</u>
THE LINE OF SEC. <u>32</u> TWP. <u>21-S</u> RGE. <u>33-E</u> NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7-30-81	12-1-81	2-3-82	3720.9 GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
15140	12147		288-TD	Cable Tools
				0-288

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
9480-9490 9275-9295	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Comp. Nev. Form Den; Dual Lat. Micro-SFL; Bore. Comp. Sonic Logs	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	65#	500	20	600 SX CICw /additives	None
10-3/4	15#	5232	14-3/4	4000 Sx lite, 250 Sx CIC	2 10 Sx
7-5/8	39#	12065	9-1/2	500 SX lite, 1225 Sx CIH	Temt 3890

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	9136	9047

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9480-9490 / 2 JSPF	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9275-9295 / 2 JSPF	9480-9490	5000 gal 15% HCL
	9275-95	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2-3-82		Pumping				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-3-82	24			30	86	23	2866
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			30	86	23		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
To be Sold	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Mark Randolph</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>2-8-82</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The log is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 13702	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 5294	T. Entrada	T.
T. Abo	T. Bone Springs 8496	T. Wingate	T.
T. Wolfcamp 11862	T. Morrow 14190	T. Chinle	T.
T. Penn.	T. Strawn 13496	T. Permian	T.
T. Cisco (Bough C)	T. Rustler 1422	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 9480 to 9490	No. 4, from to
No. 2, from 9275 to 9295	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2526	2526	Red Bed				
2526	3134	608	Salt				
3134	3726	592	Salt, Anhy.				
3726	4327	601	Lime				
4327	5232	905	Anhy, Salt				
5232	5788	556	Lime				
5788	9043	3255	Dolo, Sand				
9043	12346	3303	Lime, Shale				
12346	15140	2794	Shale				