

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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| |
|--|
| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| L-6439 |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- | 7. Unit Agreement Name |
| 2. Name of Operator Amoco Production Company | 8. Farm or Lease Name State LT |
| 3. Address of Operator P. O. Box 68, Hobbs, NM 88240 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>21-S</u> RANGE <u>33-E</u> NMPM. | 10. Field and Pool, or Wildcat Wildcat Morrow |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3720.9 GL | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |
| OTHER <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pumped 200 sack Class H with .3% HR5 plug from 14190'-13296'. Pumped 50 sack Class H with .3% HR5 plug from 12115'-11915'. Rig released 12-8-81. Moved in service unit (X-Pert #2) 12-10-81. Perfed intervals 9480'-90' and 9275'-95' with 2 JSPF. Ran packer and tubing. Tubing landed at 9136'. Packer set at 9048'. Swabbed 16 hrs. Recovered 250 BW. Reset packer and tubing. Tailpipe set at 9136' packer set at 9047'. Acidized with 5000 gal. 15% HCL. Swabbed 57 hrs. recovered 79 BO and 133 BW. Currently swabbing.

0+4-NMOCD, H 1-Hou 1-Susp 1-W. Stafford, Hou 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 12-29-81

APPROVED BY _____ TITLE _____ DATE DEC 1981

CONDITIONS OF APPROVAL, IF ANY: