

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ For ☐

5. State Oil & Gas Lease No.  
L-6439

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P. O. Box 68 Hobbs, NM 88240 4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE. SECTION 32 TOWNSHIP 21-S RANGE 33-E NMPM. 15. Elevation (Show whether DE, RT, GR, etc.) 3720.9' GL	7. Unit Agreement Name 8. Farm or Lease Name State LT 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat Morrow 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 12073'. Ran 7-5/8" 33.7, 39#, S-95, P-110 LT&C casing and set at 12065'. DV tool set at 8360'. Cemented 1st stage with 500 SX Lite .4% Halad-22A, 5 lbs/SX salt followed with 250 SX Class H with .4% Halad-22A, .4% CFR-2, 5 lbs/SX salt. Plug down at 10:00 p.m. Opened DV tool with 1000 psi and circulated 4 hr. Cemented 2nd stage with 1200 SX Class H with .4% Halad-22A, .4% CFR-2, 5 lbs/SX salt. Plug down at 3:30 a.m. 10-15-81. WOC 18 hrs. Ran temperature survey and TCMT 3890'. Tested casing to 1550 psi at 8316' for 30 min. and OK. Drilled cement, plug, and DV tool. Tested casing to 1750 PSI for 30 min. and OK. Reduced hole to 6-1/2" and resumed drilling.

0+4-NMOCD, H 1-Hou 1-Susp 1-W. Stafford, Hou 1-GPM

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Guy Mitchell TITLE Admin. Analyst DATE 10-30-81

APPROVED BY Jerry Sexton TITLE Dist. 1, Supv. DATE NOV 3 1981

CONDITIONS OF APPROVAL: SEE ANY