

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☐

5. State Oil & Gas Lease No.
L-6439

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State LT
3. Address of Operator P.O. Box 68 Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 21-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Wildcat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3720.9' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Released Abbott Drilling Co. (Rig #3) on 8-27-81. Moved in Kenai Drilling Co. (Rig #23) 8-27-81 and resumed drilling. Drilled to a TD of 500' and ran 16" 65# H-40 ST&C and set casing at 500'. Cemented with 600 sx Class C with additives. Bump plug 250 psi at 12:45 AM 9-4-81. WOC 19 hrs. Full returns. No cement to surface. Ran temperature survey and TCMT 50' RKB. Cement to surface 15 sx Class C with 1" pipe. WOC 18 hrs. Tested casing to 600 psi for 30 Min. and OK. Reduced hole to 14-3/4" and resumed drilling.

0+4, NMOCD, H 1-Hou 1-Susp 1-W.Staffore, Hou 1-GPM

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary Mitchell TITLE Admin. Analyst DATE 9-11-81
APPROVED BY Jerry Salsola DATE 9-11-81 TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

SEP 17 1981