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	HO. OF COPIES RECEIVED			
	DISTRIBUTION	NEW MEXICO OIL CO	DISERVATION COMMISSION	rorm.C - 104
	SANTA FE	RECHEST	FOR ALLOWABLE REG	EVE Dur Bredes Oly C-104 and C-1
	FILE	KEQUEST I	AND	Effective 1-1-65
	U. <b>S</b> .G.S.		· · ·	
		AUTHORIZATION TO TRA	NSPORT OIL AND NATURALIG	ASJ 0 1984
	LAND OFFICE			_
	TRANSPORTER OIL			O. C. D.
	GAS ARTESIA, OFFICE			
	OPERATOR		AR	
	PRORATION OFFICE			
<b>.</b> .	Operator			
	BELNORTH PETROLEUM CORPORATION			
	Address			
	10000 01d Katy Road; Houston, Texas 77055			
		· · · · · · · · · · · · · · · · · · ·		
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oll Dry Gas	5	
	Change in Ownership X	Casinghead Gas Conden	sale 🛄	
	If change of owners tip give name H	OLLY ENERGY, INC.; 7	'17 N.Harwood, #2600;	Dallas, Tx. 75201
	and address of pre ious owner			
	DESCRIPTION OF WELL AND I	FACE		
п.	DESCRIPTION OF WELL AND I	Well No.; Pool Name, Including Fo	ormation Kind of Lease	, Lease Nc
		1 Salt Lake Morr		or Fee Federal NM-15024
	SALT LAKE SOUTH, DEEP		e., seath	SCR-300
	Location		2000 500	ت مؤ
	Unit Letter 1HB BHL65	1.59 Feet From The Line	and 2039.44 Feet From T	"he
	·			
	Line of Section 6 Tow	nship 21S Range	32E , NMPM,	Eddy Lea County
111	DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil	XX or Condensate XX	Address (Give address to which approv	ed copy of this form is to be sent)
	Navajo Refining Comp		P.O. Drawer 159, Arte	sia, N.M. 88210
	Name of Authorized Transporter of Cas		Address (Give address to which approv	
		Indheda Gas or Dry Gas		
	Llano			<u> </u>
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	n
	give location of tanks.	6 21 32	Yes	
	If this production is commingled wit	b that from any other lease or pool.	give commingling order number:	
	COMPLETION DATA	in that from any other reuse of poor,		
١٧.		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty
	Designate Type of Completio	n = (X)	1 1 1	
	I Designate Type of Completio	m = (n)	1 ( )	a 1 (
		l l	Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.		
		l l	Total Depth Top Oll/Gas Pay	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.		Tubing Depth
	Date Spudded	Date Compl. Ready to Prod.		
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. Name of Producing Formation		Tubing Depth Depth Casing Shoe
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