Form 9-330 (Rev. 5-63)		UN TMFI		STATES THE IN				ions e.v. l	HORRS		TO COMMISSION	0
				L SURVEY			reverse Maria		0 NM 40	626	EE OR TRIBE NAME	0
WELL CO	MPLETION	OR	RECOM	PLETION	REPORT	RA	b)(0 (S	B. IF INDIAN	ALLOII		
1a. TYPE OF WEL	L: 011 WE		GAS WELL X	DRY	Other		0 5 100		. UNIT AGEI	EMENT	NAME	
b. TYPE OF COM		EP-	PLTG	DIFF.	Other	AR	2 5 198	12 <u>61</u>	S. FARM OR	LEASE N.	AME	
WELL A	OVER EN		BACK	CESVR.	·	01	IL & GAS		<u>Salt La</u>	<u>ke So</u> r	uth Deep #	
	Holly	Energy	Inc.	<u></u>	U.S. 	GEOI Sweli	LOGICAL S LOGICAL S	EXICO	9. WELL NO.	1		
3. ADDRESS OF OPEN		776	Artes	ia Now Me					10. FIELD AN	D POOL.	OR WILDCAT R.7	09
4. LOCATION OF WEI At surface				cordance with an ection 6 7			te)*		South Salar States	<u>alt L</u> н., м., ок	BLOCK AND BUBYEY	-1-52
▲t top prod. int	erval reported b	elow										
At total depth	2039.44 F	EL &	657,58	FNL Section 14. PERMIT NO	<u>n 6 T-2</u>		-32E		Section 12. COUNTY PABLISH	<u>6 T</u>	-2 S_R-32E	
15. DATE SPUDDED	16. DATE T.D.	REACHED	17. DATE	COMPL. (Ready	to prod.)	6. ELE	VATIONS (D)	F. RKB, R	<u>Lea</u> t, gr, ftc.)*	19. EL	NM EV. CABINGHEAD	
8-13-81						36	34.7				3631	
20. TOTAL DEPTH, MD			2-19 r.d., MD 4 T		LTIPLE COMP MANY [®]	L.,	23. INTE DBILI	RVALS LED BY	BOTARY TOO	LB	CABLE TOOL	
14,510 MD-1412 24. PRODUCING INTER	0.48 1446	BMD 14 B COMPLE	078 TV) BOTTOM, NAME (MD AND TVD)•		<u>→ </u>	<u>0-TD</u>	25.	WAS DIRECTIONAL SURVEY MADE	
	3 Morrow										Vee	
26. TYPE ELECTRIC	ND OTHER LOGE	BUN								27. ₩▲	Yes s well coned	
	CN-CDL/GR		1LL								No	
25. CASING SIZE	WEIGHT, LB	/FT.	CASIN DEPTH SET	G RECORD (Re	port all strin	ge eet i	in well) CEM	ENTING	RECORD		AMOUNT PULLED	
13-3/8	54.5		516		17 12		70 sacl				none	
9-5/8	40#		5198'		124					<u>stage</u>	<u>2700 sx(no</u> none	ne)
52	17# & 2	0#	14,510		8-3/4	<u>- 13</u>	80 sacl	KS UI	ass n	 D	V tool @ 32	41
29.	· · · · · · · · · · · · · · · · · · ·	LINER	RECORD				30.		TUBING REC	_		
81ZE	TOP (MD)	BOTTO	M (MD)	BACKS CEMENT*	SCREEN (MD)	2-3/		3.913	(D)	13.915	
		-			-							
31. PERFORATION RE					82.				URE, CEMEN			
14,120-14	,128	16 ł	noles		14,120				0 gallon			
			-	. .			•.: =					
33.•					DUCTION							
DATE FIRST PRODUCT	TION PRO	DUCTION	METHOD (F	lowing, gas lift,	pumping—siz	e and	type of pun	np)		STATUB ut-in)	(Producing or	
Shut-in	HOURS TESTE	Flow	ving oke size	PROD'N. FOR	OIL-BBL		GAS-M	с .	WATER-BB	L. 0	Shut-in	
2-2-82	4.0		20/64	TEST PERIOD	6			MCF			55.6	
FLOW. TUBINO PRESS.	CASING PRESS	24	LCULATED		1	ЖСР.	t	WATER-	BBL.	UIL GE	65.6 _	
850# 84. DIBPOSITION OF ACCEPTED FO	Packe Sk KECORD ^a vented GS	r or fuel, ve	nted, etc.)	36	2	<u>.u_M</u>	MCF/D		TERT WITNE Rand			-
35. LIST OF ATTACE	IMENTS											
36. 1 ber#1 Partit	pendole That the foreg	1 :	2-cas					ed from				
BIGNED	WRUS-JASHR	WT		TITLE _	Superi	nten	icent		DAT	Е <u>3-</u>	10-82	- -
POSWELL N	IEW MEXING	ee Instru	uctions an	d Spaces for	Additiona	l Date	a on Reve	erse Sid	le)		-11.7	2

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NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

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	1	IT. SU'MMARY OF PORCE
	TOP	DUS ZONES : TANT ZONEN OF FO
	BOTTOM	ROSITY AND CONTENT USED, TIME TOOL OF
	DESCRIPTION, CONTENTS, ETC.	
Yates 3rd Rone Spring Wolfcamp Strawn Atoka Morrow Lime Morrow Clastics Barnett	XAX	2.
3100 10176 11220 12838 12968 13878 13978 13978 13978 14450	T	GEOLOGIC NARKERS
 9978 10954 12500 12625 13500 13624 14065	TOP	HOBAS OFF

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