

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 40626

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Salt Lake South Deep

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

South Salt Lake Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 6 T-21S R-32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Holly Energy Inc.

3. ADDRESS OF OPERATOR

P.O. Box 726 Artesia, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2189' FNL 500' FEL Sec 6 T-21S R-32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3634.7 Gr

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) set intermediate casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill 12 1/4" hole to 5200'

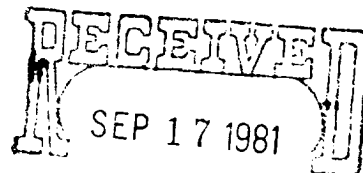
Run 9-5/8 casing as follows--1036' 40# S80 STC casing on bottom followed by 4187' 40# K-55 STC casing on top. Set casing @ 5198' cement 1st stage w/600 sacks Hal-lite w/5# Gilsonite and 1/4# Flocele/sack followed by 200 sacks Class C w/3# salt Plug down @ 10:15 p.m. 9-1-81 Open DV tool and circulate.

Cement 2nd stage w/2500 sacks Hal-Lite w/15.5# salt, 5# Gilsonite and 1/4# Flocele per sack followed by 200 sacks Class C w/3# salt and 1/4# Flocele per sack.

Plug down @ 4:30 a.m. 9-2-81 Circulate 120 sacks cement to pit.

Tested 2000# O.K. Drill out with 7-7/8" bit.

Witnessed by U.S.G.S. 9-2-81 5:00 p.m.



OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

ROGER A. CHAPMAN

TITLE

Superintendent

DATE

9-6-81

(This space for Federal or State use)

SEP 18 1981

APPROVED BY

CONDITIONS

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

TITLE

DATE