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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG-3427	

1. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER _____
2. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Berry State Unit
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated

3. Name of Operator	
Union Oil Company of California	
4. Address of Operator	
P. O. Box 671 Midland, Texas 79702	

4. Location of Well	
UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM	
THE <u>East</u> LINE OF SEC. <u>13</u> TWP. <u>21-S</u> RGE. <u>33-E</u> NMPM	

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-22-81	11-11-81		3,770' GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
14,550'				0-14,550'

24. Producing Interval(s), of this completion — Top, Bottom, Name	25. Was Directional Survey Made
	No

26. Type Electric and Other Logs Run	27. Was Well Cored
DLL & Micro SFL Gamma Ray Caliper Log CNL LDT NGT	Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH-SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" OD	48#	536'	17-1/2"	C1 "C" 500 sx	
9-5/8" OD	40#	5,390'	12-1/4"	C1 "C" 1050 sx	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		None

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)					Well Status (Prod. or Shut-in)	
						P&A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>L.H. Tardus</u>	TITLE <u>District Production Supt.</u>	DATE <u>12-21-81</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn - 9252'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka - 9352'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs -5030	T. Wingate _____	T. _____
T. Wolfcamp -8067'	T. Morrow -9705-	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) -8781'	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From Ft.	To Ft.	Thickness in Feet	Formation	From Ft.	To Ft.	Thickness in Feet	Formation
0	1557	1557	Red Bed	13704	13767	63	Lime, Shale & Chert
1557	2232	675	Shale	13767	13867	100	Lime, Shale & Sand
2232	3489	1257	Salt & Anhy.	13867	13909	42	Sand & Shale
3489	3953	464	Anhy & Dolomite	13909	13976	67	Shale & Lime
3953	5805	1852	Dolomite	13976	13986	10	Lime, Shale & Sand
5805	6542	737	Dolomite & Sand	13986	14204	218	Sand & Shale
6542	7068	526	Sand, Lime & Shale	14204	14219	15	Shale
7068	7450	382	Sand & Lime	14219	14304	85	Lime, Shale & Sand
7450	8284	834	Sand & Shale	14304	14397	93	Shale & Sand
8284	8831	547	Sand & Lime	14397	14517	120	Shale, Lime & Sand
8831	9148	317	Lime	14517	14550	33	Shale & Lime
9148	9905	757	Lime & Shale				
9905	10033	128	Shale				
10033	10290	257	Lime & Shale				
10290	10374	84	Shale, Lime & Sand				
10374	10873	499	Shale & Lime				
10873	11065	192	Sand & Lime				
11065	11305	240	Lime & Shale				
11305	11821	516	Shale, Lime & Sand				
11821	11836	15	Shale & Lime				
11836	11912	76	Lime, Sand & Shale				
11912	12142	230	Shale & Sand				
12142	12366	224	Lime, Sand & Shale				
12366	12386	20	Shale				
12386	12875	489	Lime & Shale				
12875	13137	258	Lime, Shale & Chert				
13137	13305	172	Lime, Shale & Sand				
13305	13704	399	Shale & Lime				