

CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**LG-3427**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-  
2. Name of Operator  
**Union Oil Company of California**  
3. Address of Operator  
**P. O. Box 671 Midland, Texas 79702**  
4. Location of Well  
UNIT LETTER **J** **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM  
**East** THE **13** LINE, SECTION **21-S** TOWNSHIP **33-E** RANGE **33-E** NMPM.  
15. Elevation (Show whether DF, RT, GR, etc.)  
**3,770' GR**  
7. Unit Agreement Name  
8. Farm or Lease Name  
**Berry State Unit**  
9. Well No.  
**1**  
10. Field and Pool, or Wildcat  
**Undesignated**  
12. County  
**Lea**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 14,550'

Casing Record: 13-3/8"OD @ 536'  
9-5/8"OD @ 5390'

9- 8-81 WOC 24 hrs. Drilled 8-1/2" hole 5,400' - 14,550' to TD 11-11-81. Cir, ran logs. Tested 11-11-81 - 11-23-81, with decision to P&A.  
Plug #1 - spot 50 sx cement 13,511' - 13,411'.  
Plug #2 - spot 50 sx cement 12,586' - 12,486'.  
Plug #3 - spot 70 sx cement 11,870' - 11,770'.  
Plug #4 - spot 55 sx cement 8,835' - 8,735'.  
Plug #5 - spot 85 sx cement 5,490' - 5,290'.  
Plug #6 - spot 45 sx cement 1,990' - 1,890'.  
Set 10 sx cement plug at surface. Pump 9.5# mud between cement plugs.  
Weld 1/2" steel plate on top of surface casing. Install 4" x 4' dry hole marker. Release rig @ 2:00 PM 11-27-81. WELL PLUGGED & ABANDONED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.R. HUGHES

TITLE DIST. DRILLING SUPT.

DATE 12-21-81

APPROVED BY Eddie W. Dean

TITLE OIL & GAS INSPECTOR

DATE APR 17 1982

CONDITIONS OF APPROVAL, IF ANY: