OIL CONSERVATION DIVIS: 4 P. O. HOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST	FOR ALLOWABLE

1 4 4.0.	REQUEST FOR ALLOWABLE				
COSTATON	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
PRUNATUIN UPPICE		*			
Gulf Oil Corpor	ation				
P. O. Box 670,	Hobbs, NM 88240				
Freson(s) for liling (Leck proper bos	• ,	Other (Please explain)			
New Well Iterampietten X	Change in Trunsporter of: Cil Dry G	Request temporar	y permission to ry with Eunice Monument		
Charas in Onversell	Casinghead Gas Conde	ר דו			
If change of ownership give name	THIS WELL HAS BEE				
and address of previous owner	- SIGNITED BELOW.	N PLACED IN THE PIOCE 1F YOU DO NOT CONCUR			
DESCRIPTION OF HELL AND	NOTIFY THIS OFFICE.		Lease No		
R. R. Bell (NCT-E)	4 Hardy Bl	Linebry State, Federal	or f. Fee		
Location	aza North	ne and 2310 Feet From T	. West		
Unit Letter C :	3/0 Feet From The NOTELL CI	ne and ZJIV Feet 7 fom 1	No West		
Line of Section 11 To	ownship 21S Range	36E , ммрм, Lea	County		
. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS			
Name of Authorized Transporter of Cit [X] or Condensate		Box 1910, Midland, TX 79701			
Shell Pipeline Corp. Tieme of Authorised Transporter of Casinghead Gas (x) or Dry Gas (Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum Unit Sec. Twp. Rge.		Phillips Bldg., Odessa, TX 79760			
If well produces oil or liquids. D 11 21S 34E Yes 4-26-82					
	ith that from any other lease or pool,	, give commingling order number:	······································		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Dill. Ros		
Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
5-31-83	6-5-83	6920 '	6500'		
Elevations (DF, RKB, RT, GR, etc.) 3539 GL	"ame of Producing Formation Blinebry	Top Oil/Gas Pay 5763'	Tubing Dopin 5716		
Perforations GL	J	Depth Casing Shoe			
5763'-5797'	THOMAS CASING AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
No New Casing					
		``			
			<u> </u>		
A TEST DATA AND REQUEST FOR WELL	FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil e lepth or be for full 24 hours)			
Cute First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
6-5-83	6-9-83 Tubing Pressure	Flow Cosing Pressure	Choze Size		
24 hrs	28#	O#	45/64"		
Actual Prod. During Test 5	5	0	417		
GAS WELL Actual Fred. Tool-MCF/D	Length of Test	Bble. Condensate/ABACF	Gravity of Condensate		
	Tubing Presews (Shut-in)	Cusing Pressure (Shut-in)	Chase Size		
Teeting Method (pitot, back pr.)	raping Present (HVDC-IP)	Cuting y round (2000 22)			
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION			
and a second of the Oil Conservation		APPROVED JUN 15 1983			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY JERRY SEXTON			
added is find with combiete to ti		TITLE			
	7 1	This form is to be filed in c			
K. W.	ile	state to a convent for allum	ratio for a newly drilled or deeper		
(Signature) Aron Engineer		tests taken on the well in accor	well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with AULE 111.		
Area Engineer		All sections of this form must be filled out completely for all able on new and recompleted wells.			
	6-13-83 (Date)		. III, and VI for changes of own er, or other such change of condit		
	· · · · ·	Separate Forms C-104 mus completed wells.	t be filed for each pool in multi		
		The state of the s			

JUN 1 4 1983
HOUNG C.D.

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