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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

| | |
|--------------------------------|---|
| 5A. indicate Type of Lease | |
| STATE <input type="checkbox"/> | FEE <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | |
|---|-------------------------------|--|----------------------------------|
| 1a. Type of Work | | 7. Unit Agreement Name | |
| b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | 8. Farm or Lease Name R. R. Bell (NCT-E) | |
| 2. Name of Operator Gulf Oil Corporation | | 9. Well No. 4 | |
| 3. Address of Operator P. O. Box 670, Hobbs, NM 88240 | | 10. Field and Pool, or Wildcat Hardy Blinebry | |
| 4. Location of Well UNIT LETTER C LOCATED 370 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE OF SEC. 11 TWP. 21S RGE. 36E NMPM | | 12. County Lea | |
| 19. Proposed Depth | | 19A. Formation | 20. Rotary or C.T. |
| 21. Elevations (Show whether DF, RT, etc.) 3539' GL | 21A. Kind & Status Plug. Bond | 21B. Drilling Contractor | 22. Approx. Date Work will start |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|---------------|----------------|-----------------|---------------|-----------------|----------|
| No New Casing | | | | | |
| | | | | | |
| | | | | | |

POH with tubing and packer. Set CIBP at 6500', test 500# to TA Tubbs. Perf 5763-65', 5779-81', 5795-97' with (4) 1/2" JHPF. Spot 150 gals 20% NEFE HCL. Acidize with 4000 gals 20% NEFE HCL, (48) RCNB's. Swab. Frac with 21,000 gals pad, 24,675# 20/40 sand, (16) RCNB's. Close in overnight. Swab to evaluate zone's productivity.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed R. D. Pike Title Area Engineer Date 5-19-83

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE MAY 23 1983

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

| | | | | | |
|---|----------------------|------------------------|------------------------------------|----------------------|----------------------|
| Operator Gulf Oil Corporation | | | Lease R. R. Bell (NCT-E) | | Well No. 4 |
| Tract Letter C | Section 11 | Township 21S | Range 36E | County Lea | |

Actual Footage Location of Well:

| | | | | | | | |
|------------------------------------|--|--------------|-------------------------------|-------------|---------------------------------------|-------------|------|
| 370 | feet from the | North | line and | 2310 | feet from the | West | line |
| Ground Level Elev. 3539' | Producing Formation Blinebry | | Pool Hardy Blinebry | | Dedicated Acreage: 40 Acres | | |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R. D. Pitre

| | |
|----------|-----------------------------|
| Name | R. D. Pitre |
| Position | Area Engineer |
| Company | Gulf Oil Corporation |
| Date | 5-19-83 |

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

| |
|---|
| Date Surveyed |
| Registered Professional Engineer and/or Land Surveyor |

Certificate No. _____

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600