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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

10. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

6. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Name of Operator
Gulf Oil Corporation

8. Address of Operator
P. O. Box 670, Hobbs, NM 88240

4. Location of Well
UNIT LETTER **C** LOCATED **370** FEET FROM THE **North** LINE AND **2310** FEET FROM

THE **West** LINE OF SEC. **11** TWP. **21S** RGE. **36E** NECV **Lea**

15. Date Spudded **10-2-81** 16. Date TD Reached **11-10-81** 17. Date Compl. (Ready to Prod.) **1-3-82** 18. Elevations (DF, RKB, RT, GR, etc.) **3539' GL** 19. Elev. Casinghead **--**

20. Total Depth **6920'** 21. Plug back TD. **6892'** 22. If Multiple Compl., How Many **Single** 23. Intervals Drilled By Rotary Tools **0'-6920'** Cable Tools **--**

24. Producing Interval(s), of this completion - Top, Bottom, Name
Hardy Tubb 6538'-6673' 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
LDT/CNL/GR BHC/GR RPT/GR Cyberlook 27. Was Well Cored **Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	352'	17 1/2"	350 sx -circ	
9-5/8"	36#	2565'	12 1/4"	800 sx -circ	
5 1/2"	17#	6918'		1500 sx -TSTOC 800'	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6549'	6486'

31. Perforation Interval(s) (Interval, size and number)
6585-87', 6594-96', 6603-05'w/(1) 1/2" JHPF;
6538-40', 6655-57', 6671-73'w/(3) 1/2" JHPF;
6733-35', 6749-51', 6757-59'w/(1) 1/2" JHPF(plugged off by CIBP)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6538'-6759'	1500 gals NEFE HCL, 2500 gals 15% slick NEFE HCL, 37,500 gal pad, 73,080# 20/40 sand, (24) RCNB's, rock salt, acid flakes

33. PRODUCTION

Date First Production **1-3-82** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flow** Well Status (Prod. or Shut-in) **Shut In**

Date of Test	Hours Tested	Choke Size	Interval Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-21-82	24	47/64"		8	413	54	51.625
Flow Testing Press.	Casing Pressure	Initial net 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
20#	0#		8	413	54	41.7°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Waiting on Connection Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED RDPite TITLE Area Engineer DATE 9-16-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1124	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1272	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2480	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2610	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2871	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3346 Penrose	Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3640	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3940	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5195	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____ 5753	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6360	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6542	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____
 No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1124		Red Beds				
1124	1272		Anhydrite				
1272	2480		Salt				
2480	2610		Anhydrite				
2610	3640		LS, Dol, Sand, Shale				
3640	TD		Dol, LS, Shale, Sand				