DISTRIBUTION SANTA FE						
SANTA FE	Ŭ NE	W MEXICO OIL COM	NSERVATION COMMISSION	4	Form C-101	•
					Revised 1-1-6	
FILE	1				SA. Indicate	Type of Lease
U.S.G.S.	<del>  </del>					& Gas Lease No.
LAND OFFICE OPERATOR	+					
OPERATOR					77777	
APPLICATION	V FOR PERMIT T	O DRILL. DEEPE	EN, OR PLUG BACK			
1a. Type of Work	· · · · · · · · · · · · · · · · · · ·	<u> </u>			7. Unit Agre	ement Name
DRILL		DEEPEN	PLUG	BACK X		
b. Type of Well		DEE: EI			8. Form or L	ease Name
OIL X GAS WELL	OTHER		ZONE MUI	ZONE		Bell (NCT-E)
2. Name of Operator					9. Well No.	1.
Gulf Oil Corp  3. Address of Operator	oration				10 Field or	4 Pool or Wildest
P. O. Box 670, Hobbs, NM 88240					10. Field and Pool, or Wildcat  Hardy Tubb	
			Nor.t'	`	imm	$mm\tilde{m}$
UNIT LETTE	R 1	OCATED 370	FEET FROM THE NOT L	I LINE		
AND 2310 FEET FROM	THE WAST	LINE OF SEC. 11	TWP. 215 RGE.	36E HMPM		
		THITTI			12. County	
					Lea	
			19. Proposed Depth	19A. Formatio	on	20. Rotary or C.T.
21. Elevations (Show whether DF,	RT etc.   21A K	and & Status Plug. Bor	nd 21B. Drilling Contractor		22 Approx	. Date Work will start
, ,	7(1, etc.) 21A. KI	na a braras i rag. Bon	ZIB. Billing confidence		ZZ. Rippio	Date work will brake
3539° GL				<del></del>		
		PROPOSED CASING	AND CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASIN	G WEIGHT PER F	OOT SETTING DEPTH	SACKS O	F CEMENT	EST. TOP
No New Casing						
				ļ		
<del>_</del>			at 6695' to TA Dr	inkard.	CTU voi t	
tubing and pa	icker as befor	*			GIN WIL	n
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tubing and pa	cker as belo				GIN WIL	n
						•
IN ABOVE SPACE DESCRIBE PR			PEN OR PLUG BACK, GIVE DATA	ON PRESENT P		•
IN ABOVE SPACE DESCRIBE PR	ROPOSED PROGRAM: ER PROGRAM, 1F ANY.	IF PROPOSAL IS TO DEE		ON PRESENT PI		•
IN ABOVE SPACE DESCRIBE PR TIVE ZONE. GIVE BLOWOUT PREVENT	ROPOSED PROGRAM: ER PROGRAM, 1F ANY.	IF PROPOSAL IS TO DEE	my knowledge and belief.	DN PRESENT PI	RODUCTIVE ZON	E AND PROPOSED NEW PRODU
IN ABOVE SPACE DESCRIBE PR TIVE ZONE. GIVE BLOWOUT PREVENT	ROPOSED PROGRAM: ER PROGRAM, 1F ANY.	IF PROPOSAL IS TO DEE		ON PRESENT PI	RODUCTIVE ZON	•
IN ABOVE SPACE DESCRIBE PR TIVE ZONE. GIVE BLOWOUT PREVENT I hereby certify that the informati	ROPOSED PROGRAM: ER PROGRAM, IF ANY. on above is true and c	IF PROPOSAL IS TO DEE	my knowledge and belief.	ON PRESENT PI	RODUCTIVE ZON	E AND PROPOSED NEW PRODU
IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT  I hereby certify that the information of the property of the propert	ROPOSED PROGRAM: FER PROGRAM, IF ANY. on above is true and c	IF PROPOSAL IS TO DEE	my knowledge and belief.		RODUCTIVE ZON	E AND PROPOSED NEW PRODU
IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT  I hereby certify that the information of the property of the propert	ROPOSED PROGRAM: ER PROGRAM, IF ANY. on above is true and c	IF PROPOSAL IS TO DEE	my knowledge and belief.		RODUCTIVE ZON	E AND PROPOSED NEW PRODU

## STATE OF NEW MEXICO

## "IL CONSERVATION DIVISIO"

P. O. BOX 2088 Revised 10-1-78 ENTRGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501 All distances must be from the outer boundaries of the Section. Well No. Operator Gulf Oil Corporation R. R. Bell (NCT-E) Township County Section Unit Letter 21S 36E 11 Lea Actual Footage Location of Well; 2310 370 feet from the <u>North</u> Dedicated Acreage: Ground Level Elev. Producting Formation 35391 Tubb Hardy Tubb Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_ ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the None R. D. Pitre Position Area Engineer Company Gulf Oil Corporation 8-4-82 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same Is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor

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Certificate No.