STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

40. 47 COPIES ACCEIVED	T	
HOITUBIRTEIG		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

OIL CONSERVATION DIVISION

D.47.D.D.47.D.4			Form C-103 -
DISTRIBUTION	Р. О. ВО		Revised 10-1-78
SANTA PE	SANTA FE, NEW	/ MEXICO 87501	1
rice	 		5a. Indicate Type of Leuse
U.S.G.S.			State Fee X
LAND OFFICE			
OPERATOR	<u></u>		5, State Oil & Gas Lease No.
SUN	IDRY NOTICES AND REPORTS ON	IWELLS	
. (DO HOT USE THIS FORM FOR	PROPOSALS TO DRILL OR TO DEEPEN OF PLUG ! ICATION FOR PERMIT -** (FORM C-101) FOR SU	BACK TO A DIFFERENT RESERVOIR.	
11.			7. Unit Agreement Name
OIL X WELL	OTHER-		
2. Name of Operator			8, Farm or Lease Name
Gulf Oil Corpo	oration		R. R. Bell (NCT-E)
3. Address of Operator			9. Well No.
P. O. Box 670,	, Hobbs, NM 88240		4
4. Location of Well			10. Field and Pool, or Wildcat
C	370 FEET FROM THE North	2310	Hardy Drinkard
UNIT LETTER	FEET FROM THE THOTELL	LINE AND FEET FROM	Hardy Blinebry
	11 010	26-	
THE WEST LINE, SE	ection 11 township 21S	30E	
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	3538.7' G	L	Lea
16. Chec	ck Appropriate Box To Indicate N	Nature of Notice, Report of Ot	her Data
	F INTENTION TO:		T REPORT OF:
1101101 01	, 2	305324021	REPORT OF.
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
Ħ	PLUG AND ABANDON		ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB X	
		OTHER	
OTHER	·		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

> Temperature Survey Top of Cement indicates fluid loss @ bottom of hole. Set cement plug @ 4150' w/300 sks Gilsonite flocele CaCl2. RU & ran 193 jts, 5½" 17# K-55 ST&C, set @ 6918'. DV tool @ 3300'. Cement 1st stage w/500 sks HL 1/4 flocele & 350 sks Class "C" 1/4 flocele. Plug down 5:35A, 11-15-81. Cement 2nd stage w/200 sks Gulfmix \fracele & 450 sks Class "C" .5% CFR2 \frac{1}{4}# flocele. Plug down 10:44A, 11-15-81. Waiting on Cement 18 hrs. Did not circ cement - Temperature Survey Top of Cement 800'. Drill cement & DV tool. Circ hole clean. Test casing to 4000#.

by certify that the information above is true	ie and complete to the best of my knowledge and belief.	
II B Pulling	Area Drlg. Superintendent	DATE 1-21-82
1113 Pulling	Area Drlg. Superintendent	DATE 1-21-82