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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☒
5. State Oil & Gas Lease No.	

10. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
11. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
J. F. Janda (NCT-D)
9. Well No.
2

2. Name of Operator	
Gulf Oil Corporation	
3. Address of Operator	
P. O. Box 670, Hobbs, NM 88240	
4. Location of Well	

10. Field and Pool, or Wildcat
Hardy Tubb

UNIT LETTER <u>N</u>	LOCATED <u>2970</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM
THE <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>21S</u> RGE. <u>36E</u>	

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DE, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-16-81	1-10-82	3-3-82	3514' GL	--
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
6936'	6735'	Single	0'-6936'	--

24. Was Directional Survey Made
No

24. Producing Intervals, of this completion - Top, Bottom, Name	
6554' - 6674' Tubb	
26. Type Electric and Other Loss Run	
Gamma Ray, CNL-FDC, DLL	
27. Was Well Cored	
No	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1223'	12 1/2"	600 sx - circ	
5 1/2"	15.5#	6936'	7-7/8"	2250 sx - circ	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6735'	--

31. Perforation Details (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6759-61', 6774-76', 6838-40', 6866-68' w/(4) 1/2" JHPF (plugged off by CIBP)		6759'-6868'	2000 gals 15% NEFEHCL, (18) RCNB
6672-74', 6639-41', 6620-22', 6604-06', 6583-85', 6554-56'			23,058 gals pad, 900 gals 15% NEFE, 27,500# 20/40 sd
		6672'-6556'	3000 gals 15% NEFE, (30) RCNB's

33. PRODUCTION		52,200 gals gel, 1200 gals aci	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	57,875# 20/40 sd	Prod. or Shut-in
3-4-82	Pump		Prod
Date of Test	Hours Tested	Choke Size	Flowing Per Test Period
3-9-82	24	--	25
Oil - REL.	Gas - MCF	Water - REL.	Gas - Oil Ratio
25	135	9	5400

XXXw Turning Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - REL.	Gas - MCF	Water - REL.	Oil Gravity - API (Corr.)
25#	25#	25	25	135	9	40.2°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed by
Waiting on Connection	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>W.B. Clark</u>	TITLE <u>Area Engineer</u>	DATE <u>7-8-82</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not less than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1260	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1348	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2490	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2638	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	2883	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3366	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	3668	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	3914	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	5198	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	5788	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	6380	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	6553	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6554 to 6672 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1260	1260	Red Beds				
1260	2638	1378	Salt & Anhy				
2638	6946	4308	Dol, SS, Lime				

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JUL 15 1982
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HOLDS OFFICE

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JUL 9 1982
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