		7		
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DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		vised 1-1-65
SANTA FE			54	. Indicate Type of Lease
FILE				STATE PEE X
U.S.G.S.		_	.5.	State Oll & Gas Lease No.
LAND OFFICE		_		
OPERATOR				
		DEEDEN OD BLUC BACK		
	FION F	OR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	7	. Unit Agreement Name
la. Type of Work				
DRILL		DEEPEN	X 8	Farm or Lease Name
b. Type of Well		SINGLE MULTIPLE		I. T. Mattern (NCT-C)
OIL GAS WELL WELL		OTHER ZONE ZONE ZONE		Well No.
2. Name of Operator				16
Gulf Oil Co	orpor	ation		0. Field and Pool, or Wildcat
3. Address of Operator				Blinebry
P. 0. Box 6	570,	lobbs, NM 88240		
4. Location of Well	ETTER_	G LOCATED 2080 FEET FROM THE NOTTH		
			NMPM	
AND 1980 FEET P	ROM TH		1777	12. County
	1111			Lea
	$\overline{\eta}\overline{\eta}$		HHH	
	////			
	$\overline{III}$	19. Proposed Depth 19A.	Formation	20. Rotary or C.T.
	ШI			
	1111	Tata 1 21 A Kind & Status Plug. Bond 21B. Drilling Contractor		22. Approx. Date Work will start
21. Elevations (Show wheth	er DF, R	, etc.) 21A. Kind & Status Plug. Bond 21B. Drilling Contractor		
3491' GL				
23.		PROPOSED CASING AND CEMENT PROGRAM		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
No New Casing					
					••
			l .	1	

POH with production equipment. Set CIBP at 6590' to TA Drinkard. Test casing 4000#. Perf 5512-14', 5542-44', 5566-68', 5589-91', 5636-38', 5731-33', 5854-56' with (2) ½" JHPF. Spot 15% NEFE HCL 5856'-5440'. Acidize with 2800 gals 15% NEFE slick HCL, (36) RCNB's. Frac with 1750 gals 15% NEFE HCL, 56,000 gals gel, 20/40 sand and (24) RCNB's. Use rock salt and benzoic acid if necessary. Reverse out fill. GIH with production equipment.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAMI I TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and co		
I hereby certify that the information above is true and consistence	Tule Area Engineer	Date <u>8-27-82</u>
(This space for State Use) ORIGINAL SIGNED BY APPROVED BY JERRY SEXTON CONDITIONS OF APPROVAL, TRANKI SUPR.	TITLE	DATE AUG 3 1982

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

,7

Form C+, 5 Supervedes 1,-128 Ettensive 1-,-65

		All distances must be	from the outer boundaries of	f the Section.	
Operator GULF	OIL CORP.		H.T. MATI	ERN NCT-C	16
Unit Letter G	Section 18	Township 21 SOUTH	Range 37 EAST	County LEA	
Actual Foolage Lo 2080	cation of Well; N teet from the	ORTH line and	1980 te	et from the	
Ground Level Elev. 3491.0	. Producing Fo	rmation lebry	Pool Blinebry		Dedicated Accerage:
1. Outline t		•	vell by colored pencil	or hachure marks on	
interest a	ind royalty).				thereof (both as to working
dated by	communitization,	unitization, force-pool	ling. etc?		of all owners been consoli-
Yes Yes	No Ifa	inswer is "yes," type	of consolidation	<u></u>	999-1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 199
		owners and tract des	criptions which have a	ctually been consol	idated. (Use reverse side of
No allowa					ommunitization, unitization, en approved by the Commis-
			1		CERTIFICATION
	1 1 1		     	tained	by certify that the information con- herein is true and complete to the fing knowledge and belief.
	+ 1 1	5080,		Position	R. D. Pitre Area Engineer
	1		<u>1</u> 1980'	Company	
	l l		1	Date	8-27-82
			THEINEER & LA	shawn notes under r is true	by certify that the well location on this plat was plotted from field of actual surveys mode by me or my supervision, and that the some e and correct to the best of my udge and belief.
			THE MEXICO		veyed 8-10-81 ed Frofessional Engineer and Surveyor (101-2)
				Certifico	
9 330 860	90 1320 1650 11		00 1900 1000	800 B	Ronald J. Eidson 3235

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