STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

NO. OF COMICS ACCEIVED	T	
NOITHBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
SOTARES		

1	NO. OF COMICS RECEIVED	OIL CONSERVA	HOM DIVISION	
	MOITUBIRTEID	Р. О. ВО	K 2088	Form C-103 · Revised 10-1-78
	SANTA FE	SANTA FE, NEW	MEXICO 87501	K641254 10-1-10
	FILE	1		5a. Indicate Type of Lease
	U.S.G.S.			State Fee X
	LANO OFFICE] .		
	OPERATOR			5, State Oil & Gas Lease No.
	SLINIDE	DY NOTICES AND DEPORTS ON	WELLS	XIIIIIIIIIII
	DUNDE THIS FORM FOR PRIVATE USE TON ODJ USE "APPLICAT	RY NOTICES AND REPORTS ON OPENING TO DRILL ON TO DEEPEN ON PLUG B	ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	7. Unit Agreement Name
1.				7. One Agreement Nume
	WELL X WELL	OTHER-		
2. No	ime of Operator			8. Farm or Lease Name
	Gulf Oil Corpora	tion .		H. T. Mattern (NCT-C)
2 1	dress of Operator			9. Well No.
J. A.		-11- NTM 997/0		16
	P. O. Box 670, H	obbs, NM 88240		10. Field and Pool, or Wildcat
4. L	ocation of Well			10, 1 tota dila 7 doi, et mildedi
	G 2	080 FEET FROM THE North	LINE AND 1980 FEET FROM	Drinkard
	UNIT CETTERT			
	Test	10N 18 TOWNSHIP 21S	RANGE 37E NMPM.	VIIIIIIII
	THE EAST LINE, SECT	ION TO TOWNSHIP ZIL	RANGENMPM.	
	mmmm	15. Elevation (Show whether	DF. RT. GR. etc.)	12. County
///				
IL		3491		Lea (111111111)
15.	Check	Appropriate Box To Indicate N	Nature of Notice, Report or Ot	her Data
		INTENTION TO:		REPORT OF:
	1101102 01 1			
	_	PLUG AND ABANOON	REMEDIAL WORK	ALTERING CASING
PER	FORM REMEDIAL WORK	PLUC AND ABANDON		
TEN	IPORARILY ABANDON	_	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PUL	L OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
			OTHER Perf, Acz, Fra	cX
	0*uFB			
17.	Describe Proposed or Completed (Operations (Clearly state all pertinent des	tails, and give pertinent dates, including	estimated date of starting any proposed
	work) SEE RULE 1103.			
	_		. 1	701 ((0) 001
	Piped valves to	surface. Clean location,	, set anchors. Peri 66//	-/9', 6686-88',
	6716-18 ' , 6730-3	32', 6767-69', 6780-82' w	ith (2) ঠ'' JHPF. Spot ac	id 6782'-6625'.
	Acidize with 240	00 gals 15% NEFE HCL, (30)) RCNB † s. Avg pres 3500 $\#$, AIR 6 BPM,
	ISTP 1600#. Fra	ac with 46,200 gals gel,	72,000# 20/40 sand, (16)	RCNB's. Avg pres
	6200# ATD 19 RT	PM, ISIP 2200#. RIH with	2-3/8" tubing SN & MA t	o 6755'. Circulate
	5 5 5 5 5 5 5 5	95'. Move in and set moto	on DTH with mode and no	ump Complete
	irac sand to 6/9	. Move in and set moto	or. Kin with rous and pu	umb. Combiece
	after drilling,	perfing, acidizing, frac	ing 3-10-82.	

I hereby certify that the information above is true and when the second was the second with the second was the secon	d complete to the bes	of my knowledge and belief. Area Engineer	DATE 3-15-82
		of an important and ballet	