

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Gulf Oil Corporation 3. Address of Operator P. O. Box 670, Hobbs, NM 88240 4. Location of Well UNIT LETTER <u>G</u> <u>2080</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3491' GL	7. Unit Agreement Name 8. Farm or Lease Name H. T. Mattern (NCT-C) 9. Well No. 16 10. Field and Pool, or Wildcat Drinkard 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7:30 A.M., 2-1-82; logged. RU & ran 177 joints 5½" K-55 15.5# LT&C, set at 6874', DV tool at 2693'. Cement 1st stage with 550 sacks Class "C" with 6% gel & 650 sacks 50/50 poz with 2% gel. Plug down 5:10 P.M., 2-3-82. Circulate 250 sacks above DV tool to surface. Cement 2nd stage with 800 sacks Gulfmix & 150 sacks Class "C" neat. Plug down 11:00 P.M., 2-3-82. WOC 18 hours. Circulate cement to surface. Test casing 3500#. Drill cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. M. Mattern TITLE Area Drilling Superintendent DATE 2-22-82

APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPER. DATE FEB 23 1982

CONDITIONS OF APPROVAL, IF ANY: