

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1673	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Co.		8. Farm or Lease Name Lea 407 State
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88241-1710		9. Well No. 6
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM West LINE, SECTION 33 TOWNSHIP 21S RANGE 35E NMPM.		10. Field and Pool, or Wildcat San Simon Yates North
15. Elevation (Show whether DF, RT, GR, etc.) 3629.7' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded 17½" hole on 8/31/81, set 30' conductor pipe. Cmt'd conductor pipe w/2 yds Redi-Mix to surf. Spudded 12¼" hole @ 3:30 AM, 9/01/81. Drld to 75' & commenced circ drlg fluid behind pipe to surf. Cmt'd conductor pipe w/50 sx Cl C cmt contg 2% CaCl₂. WOC. Drld out cmt, cond pipe OK. Finished drlg 12¼" hole to 1877' @ 8:00 AM, 9/07/81. RIH w/8-5/8" OD 24# K-55 csg set @ 1877'. Cmt'd csg w/535 sx Cl C cmt contg 4% gel ¼#/sk flocele followed by 250 sx Cl C cmt contg 2% CaCl₂, circ 140 sx cmt to surf. PD @ 12:45 AM, 9/08/81. WOC 41½ hrs. Pressure tested csg to 1000# for 30 mins, OK. Commenced drlg new fm @ 6:30 AM, 9/09/81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry W. Schmidt

TITLE Dist. Drlg. Supt.

DATE 9/10/81

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 17 1981