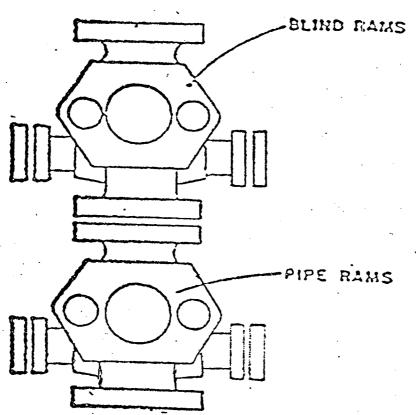
NO. OF COPIES RECEIVED  DISTRIBUTION	NEW	MEXICO OIL CONSER	VATION COMMISSION		Form C-101	
SANTA FE			•	ì	Revised 1-1-6	
FILE					SA. Indicate	Type of Lease
U.S.G.S.				1		Gas Lease No.
LAND OFFICE						1673
OPERATOR				Į.		
- IODI ICITION	COD DEDUIT TO	DOUL DEEDEN O	D DI LIC BACK			
	FUR PERMIT TO	DRILL, DEEPEN, O	K FLUG DACK		7. Unit Agre	ement Name
la. Type of Work		r			•	
b. Type of Well		DEEPEN	PLUG B	ACK 🔲	8. Form or L	ease Name
OIL X GAS WELL		s	INGLE X MULT	IPLE ZONE	Lea 407	7 State
2. Name of Operator ARCO Oi	1 and Cae Com		ZONE LAI	ZONE	9. Well No.	Deace
7		Richfield Compa	nv		6	
3. Address of Operator	II OI ACIANCIC	Richiteta compe	illy		10. Field on	Pool, or Wildcat non Yates, North
P. O. Box 1710, Hobb	e New Merico	88240			San Sin	non Yates, North
		ATED 660 FE	Nort	h LINE	111111111111111111111111111111111111111	11/16/34 KKKKKKK
4. Location of Well	Loc	ATEDFE	T FROM THE	LINE	143164	444/444
and 1980 FEET FROM TH	e West Lin	e of sec. 33tw	P. 21S RGE. 35	E NMPM		
AND 1980 FEET FROM TH	iinniiinni	immini		TITTE	12. County	
					Lea	
<i>HHHHHHH</i>	<del>/////////////////////////////////////</del>			111111		
HHHHHHH.		111111111111111111111111111111111111111	Proposed Depth 19	A. Formation	1	20. Rotary or C.T.
			4200 <b>'</b>	Yates	3	Rotary
21. Elevations (Show whether DF, R	T, etc.) 21A. Kind	& Status Plug. Bond 21				. Date Work will start
3629.7' GR	G	CA #8	Baber Drlg.	Co.	8/26	5/81
23.	b	ROPOSED CASING AND	CEVENT PROCESU			
	, <b>r</b>					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SACKS OF	CEMENT	EST. TOP
	13-3/8" OD	Conductor Pipe	30'	2 yds	Redi-mi:	c Surf
12½" 7-7/8"	8-5/8" OD	24# K-55	<u> 1850'</u>	975		Circ to surf
7-7/8"	5½" OD	15.5# K-55	4200 <b>'</b>	1550		Circ to surf
Propose to drill a d	levelonment we	' 11 and recover 1	remaining reser	ves in t	the Yates	s Oil zone.
1100000 20 41111 4 4						
Blowout Preventer Pr	ogram attache	d.				
	C					
						100
			ř.	r Cadyoli.	A AUTO	2/24/82
						2/24/82
		•				2/24/82
		4.				
IN ABOVE SPACE DESCRIBE PRO TIVE ZONE. GIVE BLOWOUT PREVENTER	POSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OR				
TIVE ZONE, GIVE BLOWOUT PREVENTER	PROGRAM, IF ANY.		PLUG BACK, GIVE DATA ON			
I hereby certify that the information	above is true and com	plete to the best of my kno	PLUG BACK, GIVE DATA ON	PRESENT PRO	OOUCYIVE ZONE	AND PROPOSED NEW PRODUC
I hereby certify that the information	above is true and com	plete to the best of my kno	PLUG BACK, GIVE DATA ON	PRESENT PRO	OOUCYIVE ZONE	AND PROPOSED NEW PRODUC
I hereby certify that the information  Signed (2011)	above is true and com		PLUG BACK, GIVE DATA ON	PRESENT PRO	OOUCYIVE ZONE	AND PROPOSED NEW PRODUC
I hereby certify that the information  Signed (This space for St.	above is true and com	plete to the best of my kno	PLUG BACK, GIVE DATA ON	PRESENT PRO	Date 8	AND PROPOSED NEW PRODUC
I hereby certify that the information  Signed Could Could County  (This space for St.	above is true and com	plete to the best of my kno Tüle <u>Dist, Di</u>	PLUG BACK, GIVE DATA ON owledge and belief.	PRESENT PRO	Date 8	AND PROPOSED NEW PRODUC
I hereby certify that the information  Signed (This space for St.	above is true and com	plete to the best of my kno	PLUG BACK, GIVE DATA ON owledge and belief.	PRESENT PRO	Date 8	AND PROPOSED NEW PRODUC

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must	be from the outer t	coundaries of	the Section.	
erator Division of	Atlantic		Legan			Well No.
ARCO OIL	AND GAS (	<u>xo</u>	<u></u>	<u>A 407 S</u>	tate	1 0
nit Letter Section	, T	'ownship	Romge	)E Mase	_	
c	33	21 Sout	<u>n l </u>	35 East	Lea	
studi Foctage Location of	NT	u.t.	md 1980	faa	timm the West	line
	rom the NOY!		Pool	100	* * * * * * * * * * * * * * * * * * * *	Dedicated Acreage:
170113 27	Yates, No		San Simo	n		40 Arres
3629.7	1 1	1 - No subject	well by color	ed nencil o	r hackure marks on t	he plat below.
2. If more than one interest and roys 3. If more than one dated by commun.  Yes  If answer is "no this form if neces."	age dedicate e lease is d alty). lease of dif- nitization, un No If ans o',' list the or- essary.)	d to the subject edicated to the ferent ownership itization, force-power is "yes," typewners and tract of to the well until a non-star	is dedicated tooling, etc?  pe of consolidates where the consolidates with the consolida	o the well,	ctually been consolidated (by consolidated, has been to need)	the plat below.  Thereof (both as to working of all owners been consolitated. (Use reverse side of amountization, unitization, approved by the Commissional CERTIFICATION  Therefore is true and complete to the my knowledge and belief.
		+ +- /	19 - 632		Div of The 8/21/s shown notes under r is true	Drlg. Supt.  ARCO Oil and Gas Co Atlantic Richfield  Bl  by certify that the well location on this plat was plotted from field actual surveys made by me only supervision, and that the some and correct to the bast of midge and belief.



ARCO Oil & Gas Company
Division of Atlantic Richfield Company
Blow Out Preventer Program

Lease Name	Lea 407	State	
Well No	6		
Location 66	50' FNL &	1980' FWI.	•

Sec 33-21S-35E, Lea County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

RECEIVED AUG 21 1981

