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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		OTRA	INSPC	ORT OIL	<u>_ AND NA</u>	TURAL G.	AS				
Operator  Devon Energy Corporat							Well API No. 3002527548				
Address 1500 Mid-America Towe	r, 20 N	. Broa	dway,	Oklah	noma Cit	v. OK 7	3102				
New Well  Recompletion  Change in Operator	Oil Casinghead	Change in	Transport Dry Gas Condens	ter of:	☐ Ou Ch Ju	ner (Please expl lange in ly 1, 19	Operato 92	r Name I	Effective	e	
If change of operator give name and address of previous operator Hond	o Oil &	Gas C	o., P	. O. E	ox 2208	, Roswell	L, NM 8	88202			
II. DESCRIPTION OF WELL									<del></del>		
Lease Name  Lea 407 State  Location	Well No. Pool Name, Includ 7 San Simon							of Lease Lease No. Federal or Fee E-1673			
Unit Letter F	_ :1	980	Feel From	m The	North Lin	e and 1980	F	eet From The	West	Line	
Section 33 Townshi	p 21		Range	351		мрм,	Lea			County	
III. DESIGNATION OF TRAN	ISPORTE	R OF OI	L AND	NATU	RAL GAS						
Address (Give address to which approved copy of this form is to be sent)											
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						P. O. Box 1558, Breckenridge, TX 76024  Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids,	Unit Sec. Twp. Rge.				4001 P	enbrook,	Odessa.	TX 79762			
give location of tanks.	j c	33 [	Twp.	Rge. 35E	Yes		When	? 8/18/82			
If this production is commingled with that IV. COMPLETION DATA	from any othe	rlease or p	oool, give	commingl	ing order num	ber:					
Designate Type of Completion	- (X)	Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>			Depth Casing Shoe			
	71	IRING	CASINO	G AND	CEMENITI	NC RECOR		<u> </u>	<u> </u>		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES											
OIL WELL (Test must be after red Date First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)										
Length of Test	Tubing Pressure Casing Pressure							Choke Size	···		
Actual Prod. During Test											
Actual Flow During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL						· · · · · · · · · · · · · · · · · · ·		*			
Actual Prod. Test - MCF/D	/D Length of Test					sale/MMCF		Gravity of Condensate			
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature					OIL CONSERVATION DIVISION JUL 0 8 '92  Date Approved  By						
J. M. Duckworth Operations Manager Printed Name  War 405/235-3611  Date  Talaphore No.					Orig. signed by. Paul Kautz Title Geologist						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.