

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DEPT. OF THE INTERIOR
P.O. BOX 1360
ROSWELL, N.M. 88240(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☒ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-079540	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN ALLOTMENT OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 460, Hobbs, N.M. 88240		8. FARM OR LEASE NAME Conoco Federal Tract	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 660' FWL At top prod. interval reported below ☒ At total depth ☒		9. WELL NO.	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 9/27/81		16. DATE T.D. REACHED 10/31/81	
17. DATE COMPL. (Ready to prod.) Dry hole		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3565' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7850'	
21. PLUG BACK T.D., MD & TVD P&A'd		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY All		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Abo, Tubb, Gloriet a, Queen, Drinkard, San Andres - All were non-commercial		CABLE TOOLS None	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Dual lateral logs, CNL, Density	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 8 5/8"		WEIGHT, LB./FT. 24#	
DEPTH SET (MD) 1675'		HOLE SIZE 12 1/4"	
CEMENTING RECORD 800sx		AMOUNT PULLED 176sx	
29. LINER RECORD		30. TUBING RECORD	
SIZE None		SIZE None	
TOP (MD) None		DEPTH SET (MD) None	
BOTTOM (MD) None		PACKER SET (MD) None	
SACKS CEMENT* None		SCREEN (MD) None	
31. PERFORATION RECORD (Interval, size and number) None - all zones non-commercial		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD) None		AMOUNT AND KIND OF MATERIAL USED None	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
WELL STATUS (Producing or shut-in)		TEST WITNESSED BY	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
OIL GRAVITY-API (CORR.)		GAS—BBL.	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Wm A. Butler		TITLE Administrative Supervisor	
DATE Dec. 4, 1981		DATE Dec. 21, 1982	

* (See Instructions and Spaces for Additional Data on Reverse Side)
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL, LOG, CORE LOG, CORE, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. (GEOLOGIC MARKERS)	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Water ss.	120	200	water, fresh		Water ss.	120	
					Rustler anhy.	1625	
					Salado salt	1712	
					Tansill anhy.	2763	
					Yates ss.	2905	
					Seven Rivers dol.	3160	
San Andres	4328	4450	DST 4284-4350, rec. 300' mud, .02 CF gas & 1550 cc. mud.		Grayburg dol.	4060	
			DST 4300-50, rec. 1000' mud.		San Andres dol.	4328	
					Glorieta ss.	5615	
					Blinberry Mkt dol.	6058	
Drinkard 4	6871	7853	DST 6808-7853, rec. 75' water, 670' mud, 1 cu. ft. gas & .01 bbl. oil.		Tubb ss.	6605	
Abo					Drinkard dol.	6871	
					Abo dol.	7216	

RECEIVED
OCT 25

HOBBS