

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☒

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface 660' FSL & 660' FWL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3561 GR (est)

22. APPROX. DATE WORK WILL START\*

October 1, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36 #	1680'	620 sx = circulate
8 1/2"	7"	26 #	7850'	1095 sx = circulate

It is proposed to drill a straight hole to a TD of 7850' and complete it as a Blinebry / Abo dual oil well.

See attachments for 10 point well plan and 13 point Surface Use Plan.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*R.E. Bingham*

TITLE

Administrative Supervisor

DATE

August 14, 1981

(This space for Federal or State police use)

APPROVED

PERMIT NO.

(Orig. 3-4) GEORGE H. STEWART

APPROVAL DATE

APPROVED BY

AUG 28 1981

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FOR

JAMES A. CHILHAM

DISTRICT SUPERVISOR

See Instructions On Reverse Side

**MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form 0-102  
Supersedes 0-124  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator <b>Conoco Inc.</b>			Lease <b>Conoco Fed. Tract</b>			Well No. <b>1</b>		
Tract Letter <b>M</b>	Section <b>30</b>	Township <b>20 South</b>	Range <b>39 East</b>	County <b>Lea</b>				
Actual Postage Location of Well: <div style="display: flex; justify-content: space-between;"> <span>660 feet from the <b>SOUTH</b> line and</span> <span>660 feet from the <b>WEST</b> line</span> </div>								
Ground Level Elev. <b>3561.1</b>	Producing Formation <b>Blinberry / Abo</b>		Pool <b>Blinberry Oil &amp; Gas / Abo</b>			Dedicated Acreage <b>40</b>		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*John E. Bingham*  
for  
**Administrative Supervisor**

**Conoco Inc.**

**August 14, 1981**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

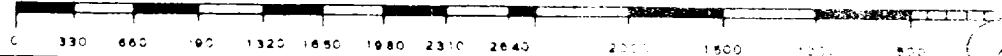
DATE SURVEYED

**8-3-81**

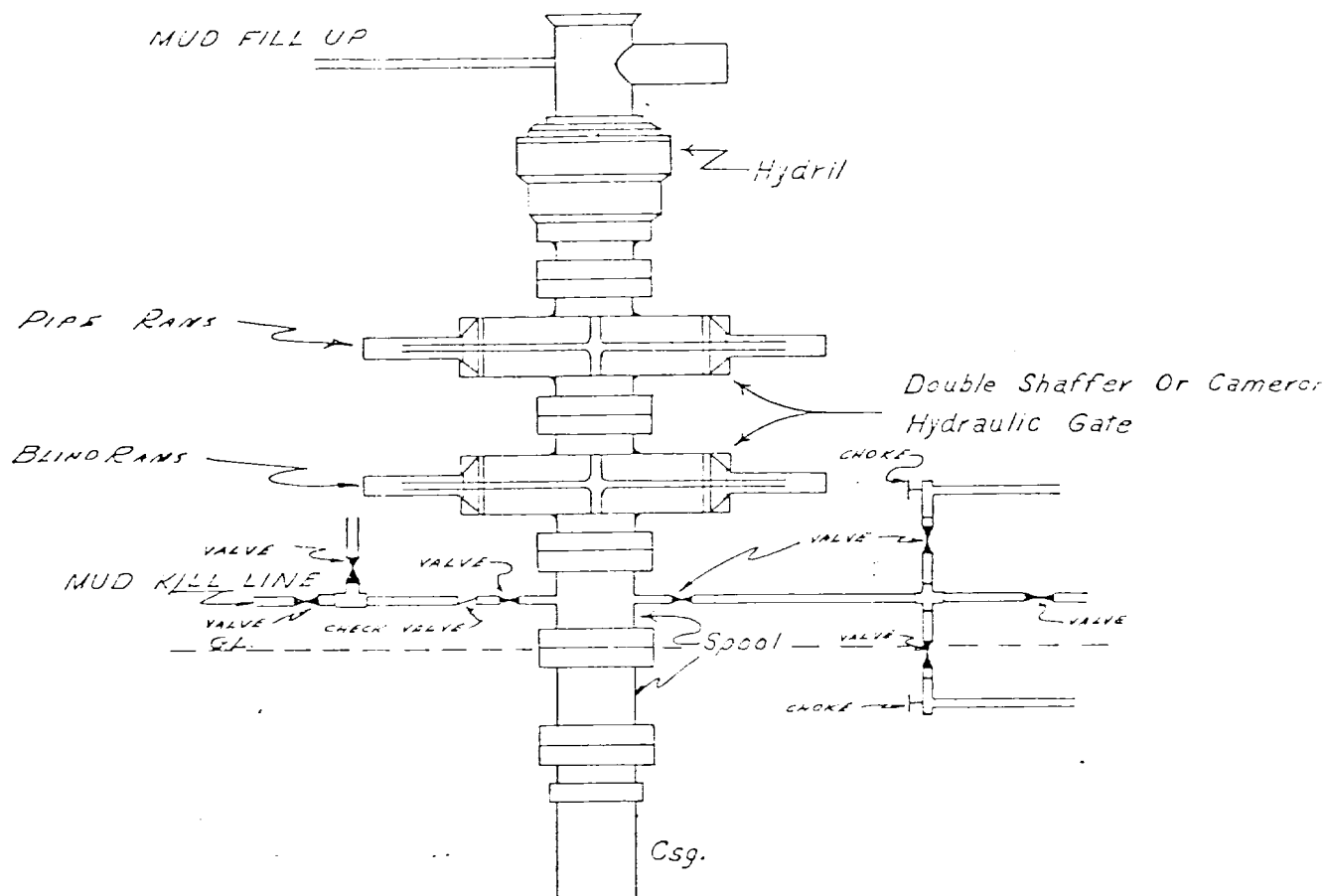
REGISTERED INTERESTS AND EIGHTH PARTS OF SURVEYED

*John W. West*

Certificate No. **JOHN W. WEST 676**  
**PATRICK A. ROMERO 6868**  
Range 39 East



CONTINENTAL OIL COMPANY  
Blow-out Preventer Specifications



NOTE:

## API SERIES 900

Manual and Hydraulic controls with closing unit no less than 75' from well head.  
Remote controls on rig floor.

DUE TO SUBSTRUCTURE CLEARANCE,  
HYDRIL MAY OR MAY NOT BE USED.