BTATE OF NEW MEXICO			Form C-104 Revised 10-1-78			
JY AND MINERALS DEPARTMENT	OIL CONSERVA					
DIBININUTION	р, о. во) SANTA FE, NEW					
PANTA FE	SANTA FE, NEW	MEXICO UNDOI				
U.8.U.0,						
LAND OFFICE	REQUEST FOR ALLOWABLE AND					
DAS DERATOR	AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL G	AS 🕴 👘			
PROBATION OFFICE						
Conoco Inc.						
Address /// H-11	New Mexico 88240					
P.O. Box 460, Hobb Reason(s) for filing (Check proper box.		Other (Please explai	in)			
New Well	Change in Transporter of:					
Recompletion						
Change in Ownership	Casinghead Gas Condens					
f change of ownership give name						
nd address of previous owner						
DESCRIPTION OF WELL AND	LEASE Well No.   Pool Name, Including Fo	rmation Kind	of Lease No.			
Hawk A	9 Drinkard	<b>EMIX</b>	Foderal OXEXXLC-031741A			
Location						
Unit Letter B ; 84	O Feel From The North Line	and 1980 Fee	t From TheEast			
0 –	waship 21S Range 3	TE , NMPM. L	ea County			
Line of Section 8 To	mship 210 Range J	· · · · · · · · · · · · · · · · · · ·				
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Cine address to white	th approved copy of this form is to be sent)			
Nome of Authorized Transporter of Cli		PO Boy 2528 Hob	ubs. NM 88240			
Texas New Mexico Pipel Name of Authorized Transporter of Ca	singhead Gas 🛐 or Dry Gas 🗍	Address (Give address to which	th approved copy of this form is to be sent)			
Getty Oil Company		P.O. Box 730, Hobb	os, NM 88240			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When 3-9-82			
give location of tanks.	<u>B</u> 8 21 37	yes				
f this production is commingled wi	ith that from any other lease or pool,					
COMPLETION DATA	(Y) Oil Well Gas Well		epen Plug Back Same Res'v. Diff. Re			
Designate Type of Completi	Date Compl. Ready to Prod.	XX Total Depth	P.B.T.D.			
Date Spudded	2-23-82	6950'	6909'			
12-15-82 Elevations (DF, KKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay 6625'	Tubing Depth 6807			
3513'	Drinkard	0025	Depth Casing Shoe			
Perforations ((()) (7)	41 - 67951		6950'			
6625' - 6664', 671	TUBING, CASING, AND	CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 866 SX			
12 1/4"	8 5/8"	<u>1374'</u> 6950'	1575 sx			
7 7/8"	<u>5 1/2"</u> 2 7/8"	6807'				
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fier recovery of social volume of pth or be for full 24 hours)	load oil and must be equal to or exceed top c.			
OIL WELL	Dote of Test	Producing Method (Flow, pum	ip, gas lift, etc.)			
Date First New Cil Run To Tanks	4-1-82	Pumping	Choke Size			
3-7-82	Tubing Pressure	Casing Pressure				
24		Water-Bbls.	Gas - MCF			
Actual Prod. During Test	ол-вы <b>.</b> 24 ВО	46 BW	41 MCF			
24 BO	24 00					
GAS HELL		Bbis. Condensate/MMCF	Gravity of Condensate			
Actual Prod. Test-MCF/D	Length of Test	BDIS. Condenadie/MMCr				
	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size			
Testing Method (pirot, back pr.)						
CERTIFICATE OF COMPLIAN	*CE	DIL CONS	GERVATION DIVISION			
		APPROVED	h 1302, 19			
I hereby certify that the rules and Division have been complied wit	regulations of the Dil Conservation	LAMECISO	566H45 <b>87</b>			
Division have been complied wit above is true and complete to th	he best of my knowledge and belief.	.BY				
1		TITLE THE MAR	I SGMM			
	/ *	This form is to be	filed in compliance with MULE 1104.			
Hance a The	c.V	If this is a request	for allowable for a newly drilled or despen-			
		tests taken on the well	in accordance with RULE 111.			
Administrative		All excitions of this	form must be filled our completery for any			
	Fiile) 1982					
July 2,	Date)		ione I, II, III, and V ich change of conditi- transporter, or other such change of conditi- 104 must be filed for each pool in multi,			
NMACC (5) USG	$S(\lambda)$ NMEU(U)	Separate Forms C- completed wolls.				
innacc(s) us6	SET WITHER (T)					

WELL NAME AND NUMBER:	HAWK "A" NO. 9
LOCATION <u>B, 8, T-21S, R-37E</u> ,	LEA COUNTY, NEW MEXICO
(UNIT, SECTION,	TOWNSHIP AND RANGE)
OPERATOR X-PERT DRILLING CO	RP. CONTRACTOR CONOCO, INC.

THE UNDERSIGNED HEREBY CERTIFIES THAT HE IS AN AUTHORIZED REPRESENTA-TIVE OF THE DRILLING CONTRACTOR WHO DRILLED THE ABOVE DESCRIBED WELL AND THAT HE HAS CONDUCTED DEVIATION TESTS AND OBTAINED THE FOLLOWING RESULTS:

DEGREE	S @ DEPTH	DEGREES	5 & DEPTH	DEGREES & DEPTH
3/4	250	1	3,600	
1	500	1	4,100	
3/4	750	1 1/4	4,600	
3/4	1,000	3/4	5,100	
3/4	1,370	1/4	5,565	
1	1,638	1/4	6,050	
1	1,875	1/4	6,550	
1	2,125	1/2	6,950	
1	2,364			
1 1/2	2,625			
1 1/4	2,850			
1/2	3,100			

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MY COMMISSION EXPIRES: APRIL 20, 1982

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na-taved JUL 7 1982 O.C.B. PO265 OFFICE

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