UNITED STATES <sup>10D2.4.</sup> "Unitervise databases         DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK         I. COLSPAN="2"         I. COLSPAN="2" <t< th=""><th>Forma 9-331 C (May 1963)</th><th></th><th></th><th></th><th>NEW MEXICOT</th><th></th><th>- 30-025- Form approv Budget Bures</th><th>- 2759 red. au No. 42-R1425.</th></t<>	Forma 9-331 C (May 1963)				NEW MEXICOT		- 30-025- Form approv Budget Bures	- 2759 red. au No. 42-R1425.
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10. DISTANCE FROM FROMOSED* LOCATION TO MARKET CALEGO NAMESTATION       10. NO. OF ACRESS IN LARSE       11. NO. OF ACRESS ABRINNED TO BARRET WELL, DOCATION* (Allo to REVIEW DECORTION* TO BARRET WELL, DOCATION* TO BARRET WELL, OWNERWERE, COMMERTER, DOCATION OF CREMENT 35/4 GR (est)       10. PROPOSED DEPTH 4950'       20. BOTANG TO CALESA TO BARRET WELL, DATE WOLK WILL START         20. BOTANG THIS BARRET. 35/4 GR (est)       PROPOSED CASING AND CEMENTING PROGRAM       22. BPROOR, DATE WOLK WILL START         35/4 GR (est)       PROPOSED CASING WELL START       BETTING DEPTH 4950'       QUANTITY OF CEMENT         35/4 GR (est)       SIZE OF CASING       WEIGHT PRE FOOT       SETTING DEPTH 4950'       QUANTITY OF CEMENT         35/4 GR (est)       SIZE OF CASING       WEIGHT PRE FOOT       SETTING DEPTH 4350'       QUANTITY OF CEMENT         35/4 GR (est)       SIZE OF CASING       WEIGHT PRE FOOT       SETTING DEPTH 4350'       QUANTITY OF CEMENT         35/4 GR (est)       SIZE OF CASING       WEIGHT PRE FOOT       SETTING DEPTH 4550'       QUANTITY OF CEMENT         35/4 GR (est)       SIZE OF CASING       WEIGHT PRE FOOT	At proposed prod. zon-	e					Sec 8. T-215	R-37F
13. DEFANCE FROM PROPOSED*       16. NO. OF ACRES ANSIGNED         13. DECATION TEARES*       16. NO. OF ACRES IN LEASE         14. NO. OF ACRES ANSIGNED       17. NO. OF ACRES ANSIGNED         15. DECATOR TO REARES*       18. PROPOSED OPPTH         15. DEFANCE FROM FEODORDED IDENTIFY       19. PROPOSED DEPTH         15. DEFANCE FROM FEODORDED IDENTIFY       19. PROPOSED DEPTH         16. NO. OF ACRES IN LEASE       20. ROTARS CALL AND INC.         15. PROPOSED CASING AND CEMENTING PROCEAM       22. STREAM ORE WILL START*         16. NO. OF ACRES IN LEASE       22. STREAM ORE OF THE DOLATION*         35.14 GR (est)       24. **         35.14 GR (est)       24. **         12. 41"       55.61"         35.91"       24. **         13.70'       6665x circulate         12. 42"       55.5*         15.5*       6950'         14 is proposed to drill a straight trole to a TD of 6950' and complete it as a         Blinebry / Drinkard dual oil well.         See attachments for 10 pt well plan and 13 pt Surface Use Plan.         US CEOLOGICAL SURVEY         ROSWELL, NEW MERKICO         N ABOVE SPACE DESCRED FROMAM: If proposal is to deepen or plug back, give data on present productive sone and proposed are productive sone	14. DISTANCE IN MILES A	AND DIRECTION FROM NEA	REST TOWN OR PO	ST OFFICE*			12. COUNTY OR PARIS	1 13. STATE
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18. bistance from performe blocking of the basic for th	LOCATION TO NEAREST PROPERTY OR LEASE L	INE, FT.		16. NO. O	F ACRES IN LEASE		HIS WELL	
ELEVATIONS (Show whether DF, BT, GR, etc.)       22. DEPEND, DATE WORK WILL START*         35/4 GR (est)       22. DEPEND, DATE WORK WILL START*         38.       PROPOSED CASING AND CEMENTING PROGRAM         SIZE OF NOLE         SIZE OF CASING         NOT SETTING DEPTH         QUANTITY OF CEMENT         J2. 44"         J2. 4950'         J2. 4550' and complete it as a         Blinebry / Drinkard dual oil well.         See attachments for ID pt well plan and I3 pt Surface Use Plan.         J2. EP 24 1981         US COLOCICAL SURVEY         ROSWELL, NEW MEXICO         N ABO	TO NEAREST WELL, DE	RILLING, COMPLETED,					RY OR CABLE TOOLS	
PROPOSED CASING AND CEREMING PROGRAM         BIZE OF RASING         WEIGHT PERFORT       SETTING DEPTH       QUANTITY OF CEMENT         12 4"       SETTING DEPTH       QUANTITY OF CEMENT         JA #       J370'       GGASTY CEMENT         JA #       OF CASING       SETTING DEPTH       QUANTITY OF CEMENT         JA #       J370'       GGASTY CEMENT         JA #       OF CASING         JA #       J370'       GGASTY CEMENT         JA #       J370'       GGASTY CEMENT         JA #       OF CASING         JA #       J370'       GGASTY CEMENT         JA #       OF CASING         JA #       J370'       GGASTY CITY Colspan="2">GGASTY CITY CITY Colspan="2">GGASTY CITY COLSPAN     <	3514 GR	(est)						1- 1001
12'4"       85%"       24 #       1370'       666sx circulate         7'8"       5'2"       15.5#       6950'       1279sx circulate         It is proposed to drill a straight hole to a TD of 6950' and complete it as a         Blinebry / Drinkard dual oil well.         See attachments for 10 pt well plan and 13 pt Surface Use Plan.         It is proposal is to fill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout reventer program, if any.         N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive vone and proposed new productive reventer program, if any.         No.         BLOWED WHA C-Butturfully       TURE Administrative Supervisor	<i>w</i> .	I	PROPOSED CAS	ING AND C	EMENTING PROGR	AM		
7 78"       5 12"       15.5#       6950'       12795x circulate         It is proposed to drill a straight hole to a TD of 6950' and complete it as a Blinebry / Drinkard dual oil well.         See attachments for 10 pt well plan and 13 pt Surface Use Plan.         Oll & GAS USVEY ROSMEL, NEW MEXICO         Oll & GAS USVEY ROSMEL, NEW MEXICO         N ABOVE SPACE DESCRIBE FROPOSED FROGRAM : If proposal is to deepen or plug back, give data on present productive sone and proposed new productive content of deepen directionally, give pertinent data on subsurface locations and measured and true vertical deptas. Give blowout reventer program, it any.         MARCH BULL ALL BULL PULL         BULL PULL ALL BULL PULL         BULL PULL ALL BULL PULL         BULL PULL ALL BULL PULL	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT	SETTING DEPTH		QUANTITY OF CEME	NT
It is proposed to drill a straight hole to a TD of 6950' and complete it as a Blinebry / Drinkard dual oil well. See attachments for 10 pt well plan and 13 pt Surface Use Plan. DIL & GAS U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO M ABOVE BRACE DESCRIBE PROPOSED FROGRAM : If proposal is to deepen or plug back, give data on present productive some and proposed new productive one. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout reventer program, if any. BLOWER DWALL MARK TITLE Administrative Supervisor DATE 9-21-81		85/8"	24#	·	1370	· · ·	6665x circ	ulate
Blinebry / Drinkard dual oil well. See attachments for 10 pt well plan and 13 pt Surface Use Plan. DECEDIVITIE SEP 24 1981 U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO N ABOVE SPACE DESCRIBE PROPOSED FROGRAM : If proposal is to deepen or plug back, give data on present productive some and proposed new productive no die cone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout reventer program, if any. BIONED When a Butter for the supervisor part of the supervisor part		<u> </u>	1 12.5 7					
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive some. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 34. SIGNED Why A-Butty full TITLE Administrative Supervisor DATE $9-21-81$	/ 78"				<u> </u>		12/13x circ	
	It is propose Blinebry / Dr	inkard dual of	il well.		a TD •66		SEP 2	4 1981
	It is propose Blinebry / Dr See attachmen MABOVE SPACE DESCRIBE KONE. If proposal is to	inkard dual oi nts for 10 pt we proposed program : If drill or deepen directions	il well. ell plan au proposal is to de ally, give pertine	repen or plug nt data on s	a TD of be t Surface U subsurface locations a	lse Plan present prod	SEP 2 U.S. GEOLOC ROSWELL, N uctive zone and propos	4 1981

(This space for Federal or State office ise)		
PERMIT NO APPROVED	APPROVAL DATE	
CONDITIONS OF APPROVAL, IF ANY: 00CT 91981	C TITY A A A A A A A A A A A A A A A A A A A	DATE
DAMES A. GILLHAM	*See Instructions On Reverse Side	

## NE. MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

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	All distances must be	from the outer boundaries	of the Section.	
Operator CONOCO, INC.		Lease HAWK ''A'		Well No. 9
Unit Letter Section B 8	Township 21 SOUTH	Range 37 EAST	County LEA	
Actual Footage Location of Well: 1980 feet from the	EAST line on	840	NORTH	line
Ground Level Elev. Productin	Formation bry Drinkard	Blinebry Oil & G	Dedi	cated Acreage: <b>4</b> 0 Acres
1. Outline the acreage de	dicated to the subject v		or hachure marks on the pl	
	of different ownership is on, unitization, force-poo If answer is "yes," type	ling. etc?	l, have the interests of all	owners been consoli-
this form if necessary.) No allowable will be as	signed to the well until a	ll interests have been	actually been consolidated. consolidated (by communi uch interests, has been app	tization, unitization,
			l hereby certify tained herein la	RTIFICATION r that the information con- s true and complete to the wledge and belief.
				tive Supervisor
		     		Inc. ler 21, 1981
			shown on this p nates of actua under my super	fy that the well location alat was plotted from field I surveys made by me or vision, and that the some arrect to the best of my belief.
		THE MEXICO	Date Surveyed Registered Profer and/or Land Survey	•
0 330 660 '90 1320 1680	1980 2310 2640 20	00 1800 1000	PA	OHN W. WEST 676 TRICK A. ROMERO 6663 Donald J. Eidson 3239

## CONTINENTAL OIL COMPANY Blow-out Preventer Specifications



API SERIES 900

NOTE:

Manual and Hydraulic controls with closing unit no less than 75' from well head. Remote controls on rig floor.

DUE TO SUBSTRUCTURE CLEARANCE, HYDRILL MAY OR MAY NOT BE USED.

