

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter J : 2180 Feet From The SOUTH Line and 1980 Feet From The

EAST Line Section 7 Township 21S Range 32E

5. Lease Designation and Serial No.

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
NORTH BILBREY 7 FEDERAL

9. API Well No.  
30-025-27603

10. Field and Pool, Exploratory Area  
WILDCAT ATOKA (GAS)

11. County or Parish, State  
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

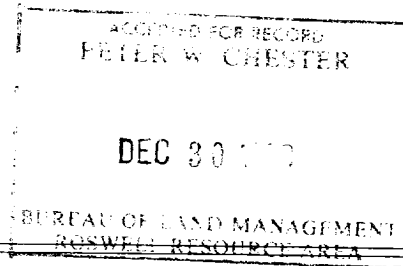
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Attering Casing  
☒ OTHER: REPAIR TBG LEAK & ACIDIZE

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-15-98: PUMP 50 BBLS 2% KCL DN CSG & TBG. MIRU. SET PLUG IN TREE. NDTREE. NUBOP. TEST BOP & MANIFOLD TO 7500 PSI-OK. RU KILL LINE. TEST TO 6000 PSI.  
10-16-98: CSG & TBG ON SLIGHT VAC. PUMP 30 BBLS DN TBG. UNSET PKR. RU TUBOSCOPE & WELLCHECK TBG OUT OF HLE. FOUND HLE 379 JTS DN @ 11,741'. TIH W/KILL STRING TO 3100'.  
10-17-98: WELL ON SLIGHT VAC. TOH W/KILL STRING. TIH W/RE-ENTRY GUIDE, PKR & ON/OFF TOOL. TEST TBG TO 7000#.  
10-18-98: TIH W/TBG. PSA 13,033'-120' ABOVE TOP PERF. PKR SET W/11,000# COMPRESSION. PROF NIP @ 13,028'. REL FROM ON/OFF TOOL & CIRC 430 BBLS 2% KCL. LATCH ONTO PKR & TEST ON/OFF TOOL TO 800#-OK.  
10-19-98: ND BOP. NU 10,000# TREE. TEST TREE TO 7500#. SWAB DN TBG TO 10,000'. RU CSG RELIEF VALVE. LAY FLOWLINE TO FRAC TANK. TEST & CHART CSG TO 500#-30 MIN.-OK.  
10-20-98: PULL PLUG FR PROF NIP @ 13,028'. RDWL. ACIDIZE ATOKA LINER PERFS 13,153-13,158' W/1000 GALS 15% DOWELL GAS WELL ACID. SWAB . FL @ 10,500'. END FL @ 11,500'.  
10-21-98: START FL @ 7500'. END FL @ 12,700'.  
10-22-98: TIH W/SWAB. START FL @ 7400'. END FL @ 12,800'. SWAB 300' FLUID EVERY OTHER HR. LEFT FLOWING TO FRAC TACNK ON 20/32 CHOKE.  
10-23/11/09-98: SWABBING.  
11-17-98: ON 24 HR OPT. FLOWING GAS, 7 BO, 6 BW, & 839 MCFPD. FINAL REPORT



14. I hereby certify that the foregoing is true and correct

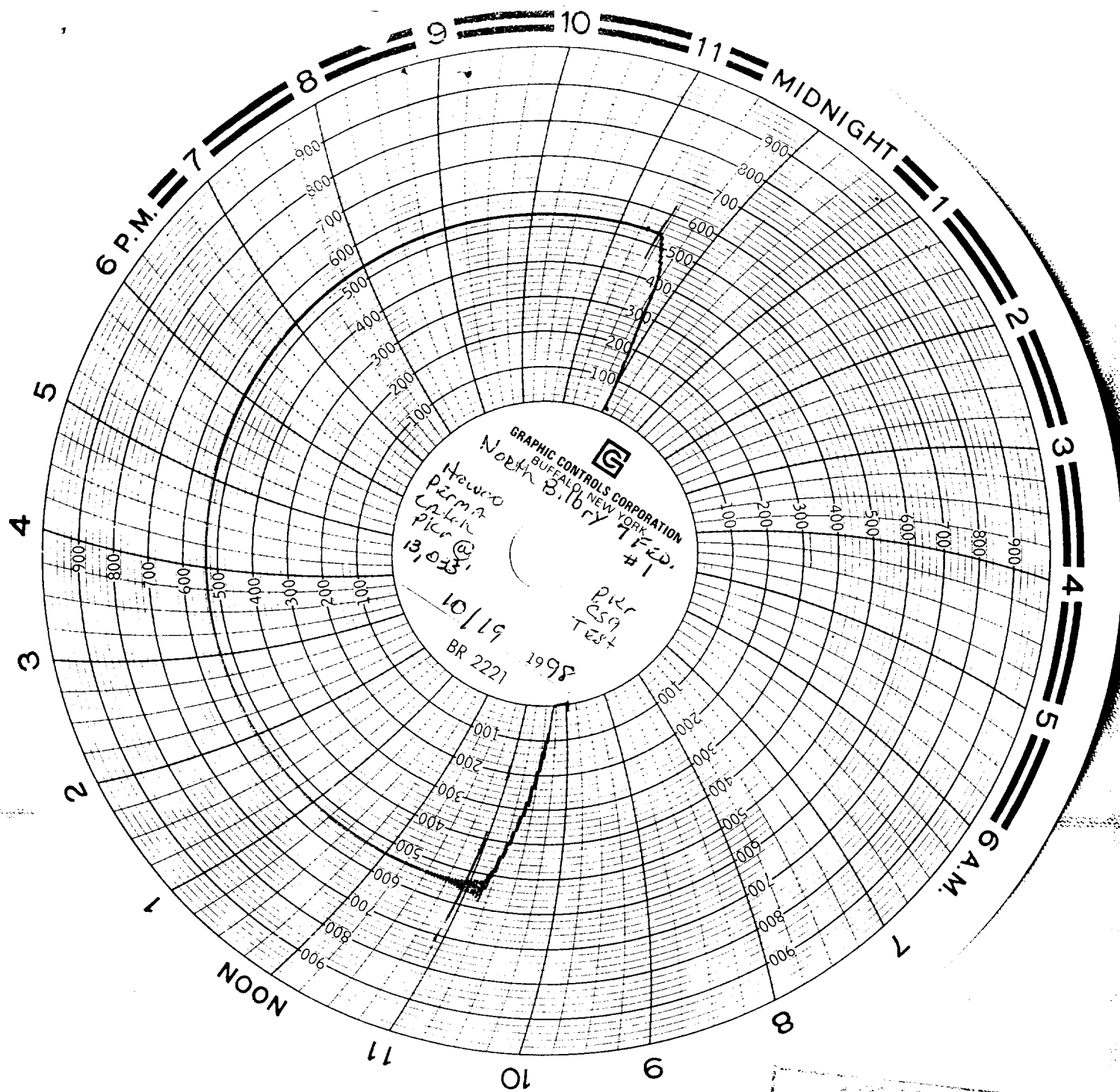
SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 11/18/98  
TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



RECEIVED FOR RECORD  
PETER W. CHESTER  
DEC 30 1977  
BUREAU OF LAND MANAGEMENT  
WILLOW RESOURCE AREA