

N. M. OIL CONS. COMMISSION

0+5-MMS-Roswell, 1-File, 1-Engr DW. P. O. BOX 1980
 Form 9-331 1-JA HOBBS, NEW MEXICO 88240
 Dec. 1973 Form Approved. Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
 Getty Oil Company
3. ADDRESS OF OPERATOR
 P.O. Box 730, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
 AT SURFACE: Unit Ltr. J, 2180 FSL & 1980 FEL
 AT TOP PROD. INTERVAL:
 AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
 FRACTURE TREAT ☐
 SHOOT OR ACIDIZE ☐
 REPAIR WELL ☐
 PULL OR ALTER CASING ☐
 MULTIPLE COMPLETE ☐
 CHANGE ZONES ☐
 ABANDON* ☐
 (other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☒
☐
☐
☐
☐
☐

5. LEASE
 NM-22809
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
 N. Bilbrey Fed 7
9. WELL NO.
 1
10. FIELD OR WILDCAT NAME
 South Salt Lake Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 7, T-21S, R-32E
12. COUNTY OR PARISH
 Lea
13. STATE
 NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
 3640' GR

(NOTE: Report results of multiple completion or zone change in Form 9-330.)

OIL & GAS
 MINERALS MGMT. SERVICE
 ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1/11/83 TD 14,300'. PB 14,251'. Liner top 11,726', 4 1/2" perfs 14,174-14,181, (15 holes) 14,183-14,189 (13 holes). Rig up unit, load tbg w/ 48 bbls brine install BOP.
- 1/12/83 Pull tbg & pkr. Welex set Howco cement retainer @ 14,150'.
- 1/13/83 Ran tbg & retainer stinger to 14,150'. Howco squeezed perfs 14,174-189 w/ 50 sxs class "H", w/ .6% halad-22, .4% CFR, pull out of retainer, reverse out 5 sxs. Pull to 11,726'.
- 1/14/83 Pulled 10 stands.
- 1/15/83 Finish pulling tbg, ran Otis 4 1/2" packer to 14,060'. Dresser Titan spot 200 gals acetic acid, 14,060-13,742. Pull 20 jts. Left packer swinging.
- 1/16/83 Pick up 1 jt 2 7/8" set @ 13,515', 1.791 profile 13,504'. Install wellhead. Swab fluid to 5000'.
- 1/17/83 Swab fluid to 7200'. Welex perf 2 shots per foot 13,990-97 = 15 holes. Subsurface Safety Valve: Manu. and Type Set @ 15 holes Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D.R. Crockett TITLE Area Superintendent DATE January 25, 1983

ACCEPTED FOR RECORD

APPROVED BY PETER W. CHESTER TITLE _____ DATE _____
 CONDITIONS OF APPROVAL 4 FEB 3 1983

MINERALS MANAGEMENT SERVICE
 ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

1/17/83

1/18/83

Cont'd. Pulled tools had 1200# on lub. Rig down Welex. Flow to pit. Recovered all lead. Open to sales line @ 2:30 PM. Shut in @ 11:45 PM. TP 4600#, 900,000 SCF rate 10:00 PM. TP 4300#, rate 1.5 - 1.9 MMCF. Rig down unit. Shut in press. 5000#, repair choke 6/64, 4500#, 1,144 MCF, 0 fluid. Placed well back on production.

APPROVAL FOR APPROVAL TO
REPAIR WELL
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON

RECEIVED
FEB 7 1983
O.C.D.
HOBBS OFFICE