

6 SGS-Roswell 1-Engr-RH  
1 file 1-Fluor Corp.-Mi and

N. M. OIL & GAS COMMISSION

P. O. BOX 1000

ALBUQUERQUE, N.M. 87103

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐  
2. NAME OF OPERATOR  
Getty Oil Company  
3. ADDRESS OF OPERATOR  
P.O. Box 730 Hobbs, NM 88240  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: Unit 1tr. J, 2180' FSL & 1980' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Run 4 1/2" liner	

5. LEASE  
NM-22809  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
North Bilbrey 7 Federal  
9. WELL NO.  
1  
10. FIELD OR WILDCAT NAME  
North Bilbrey Prospect  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 7, T-21S, R-32E  
12. COUNTY OR PARISH  
Lea  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3640.2 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/5/82 Drilled 6 1/8" hole to 14,320'. Ran 60 jts. (2226') 4 1/2" 8 rd 13.5#, P-110, LT&C casing and set @ 14,300' (top of liner @ 11,726'). The liner was cemented as follows:  
20 bbs. SAM-4, 100 sxs. 75-25 Poz-Mix w/2% Gel, 3/4% CFR-2, 4/10% HR5, 4/10% Halad 22-A and followed w/300 sxs. Class "H" cement w/6/10% Halad 22-A, 5/10% CFR-2, and 5# KCl All cement w/gas check. Displaced w/125 bbls. mud. Total cmt - 400 sxs. Released setting tool; pulled 1 wet jt.

ACCEPTED FOR RECORD

APR 27 1982

RECEIVED  
MAR 23 1982

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Area Superintendent DATE March 19, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: