6-USGS-Roswell 1-File

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## 1 1-Engrandisinh Form Approved. Form 9-331 Budget Bureau No. 42-R1424 UNITED STATES Dec. 1973 DEPARTMENT OF THE INTERMEDIA NM-22809 6. IF INDIAN, ALLOTTEE OR TRIBE NAME **GEOLOGICAL SURVEY** 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 8. FARM OR LEASE NAME North Bilbrey 7 Federal 1. oil gas $\mathbf{x}\mathbf{x}$ other 9. WELL NO. well well 2. NAME OF OPERATOR 10. FIELD OR WILDCAT NAME Getty Oil Company North Bilbrey Prospect 3. ADDRESS OF OPERATOR 11. SEC., T., R., M., OR BLK. AND SURVEY OR P.O. Box 730 Hobbs, NM 88240 **AREA** 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 Delow.) Unit Ltr. J, 2180' FSL & 1980' FEL AT SURFACE: Sec. 7, T-21-S, R-32-E 12. COUNTY OR PARISH 13. STATE AT TOP PROD. INTERVAL: NM Lea AT TOTAL DEPTH: 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3640.2 GR SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE Report results of multiple completion or zone REPAIR WELL change on Form 9-330.) PULL OR ALTER CASING 04 198 MULTIPLE COMPLETE **CHANGE ZONES** ABANDON\* OIL & GAS U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 8 1/2" hole to 12,042'. Ran 297 jts. of 7" OD NKT 95 & N-80 26# 8rd LT&C casing and set at 12,042'. Halliburton Float Shoe @ 12,040' -12,042'. Halliburton DV Tool 7987' - 7990'. Halliburton cemented as follows: First Stage: 300 sxs. Halliburton Lite w/3# Gilsonite, 1/4# Flocele, .6% Halad 22-A/sk. and tailed in w/300 sxs. of Class "H" cement w/3# salt and .06% Halad 22-A/sk. Total cement - 600 sxs. Displaced cement to 12,001'. Dropped DV bomb. Opened DV Tool. Cement did not circulate. Second Stage: 1060 sxs. Halliburton Lite w/3# Gilsonite, 1/4# Flocele, and .6% Halad 22-A. Tailed in w/200 sxs. Halliburton Class "H" cement w/3# salt and .6% Halad 22-A. Total cement -1260 sxs. Displaced cement to 7987'. Closed DV Tool. Circulated 30 sxs. cement. Total cement - 1860 sxs. Cement circulated 30 sxs.

Waiting on cement.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	

SIGNED _	Dale R. Crockett	THILE Area Superintenden to	ATE 12/2/81
APPROVE CONDITIO	DEC 1 1 1981  PROSTUELL SURVEY	his space for Federal or State office use)	DATE