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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-380

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐		OTHER ☐			
2. Name of Operator									
HNG OIL COMPANY									
3. Address of Operator									
P. O. Box 2267, Midland, Texas 79702									
4. Location of Well									
UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM									
THE <u>east</u> LINE OF SEC. <u>19</u> TWP. <u>21S</u> RGE. <u>35E</u> NMPM <u>Lea</u> County <u>Lea</u>									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
1-10-82		3-5-82		7-26-82		3659.4' GR		3659.4'	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
12,800'		11,013'				→		X	
24. Producing Interval(s), of this completion - Top, Bottom, Name									25. Was Directional Survey Made
10858' - 10992' (Wolfcamp)									No
26. Type Electric and Other Logs Run									27. Was Well Cored
Dual Ind. SFL, Comp. Neutron Form. Density, Dual Laterolog Micro-SFL									No
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED		
13-3/8"	48#	1090'	17-1/2"	1350 Sx. C1 C			Circ.		
9-5/8"	36#	5675'	12-1/4"	2550 Pacesetter Lite & 450 C1 C			Circ.		
7"	23#	10830'	8-3/4"	400 Pacesetter Lite and 335 C1 H					
29. LINER RECORD					30. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
4-1/2"	10567	12800	375 C1 H		2-3/8"	10700'	10700'		
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
12341' - 12518' (.32" 22)					DEPTH INTERVAL				
11242' - 11451' (.38" 17)					AMOUNT AND KIND MATERIAL USED				
10858' - 10992' (.33" 18)					12341-12518-cmt. ret. at 12000 - sq. w/50 sx. C1 H				
					leaving 35' cmt. on top of ret.				
					11242-11451-Sq. w/35 sx. C1 H tested to 4000#.				
					10858-10992 5000 gals 15% NeFe acid.				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)		
7-26-82		Flowing					Shut-in		
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
7-27-82	11	22/64"	→				400		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
2200#	packer	→	5.5	2200	15	46.0			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By		
Vented									
35. List of Attachments									
Inclination report, Form C-104									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>Betty Gildon</u>		TITLE <u>Regulatory Analyst</u>				DATE <u>8/11/82</u>			
Betty Gildon									

