

L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-380

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
Name of Operator HNG OIL COMPANY <i>Enron Oil & Gas Co</i>	8. Farm or Lease Name San Simon 19 State
Address of Operator P. O. Box 2267, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>19</u> TOWNSHIP <u>21S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Und. Yates
15. Elevation (Show whether DF, RT, GK, etc.) 3659.4' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: 9-2-83

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-11-83 - Run 9-5/8" CIBP set at 3940'.

Circ. hole with brine mud; mix and spot 15 sx. Class H mixed at 15.8 ppg from 3936 to 3900 feet.

Mix and spot 50 sacks Class H cement from 1870 to 1770 feet.

Mix and circ. 15 sacks Class H cement at 30 feet to surface.

10-12-83 - Cut off wellhead; weld on dry-hole marker and clean up location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon TITLE Regulatory Analyst DATE 10/13/83
APPROVED BY R. A. [Signature] TITLE OIL & GAS INSPECTOR DATE FEB 3 - 1984
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 14 1993
O.C. n
HOBBS STATE