

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-380	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator HNG OIL COMPANY	8. Farm or Lease Name San Simon 19 State
3. Address of Operator P.O.Box 2267, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>19</u> TOWNSHIP <u>21S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Und. Strawn/Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3659.4' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>PB from Morrow</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set a 4-1/2" 13.5#/ft cement retainer at 12,290' ±. Mix and pump 50 sx. Class H cement containing .8% fluid loss additive Halad 9 (or comparable) 1.05 yield, 16.5 ppg, 4.28 gal/sx water. Leaving 35 feet cement on top of retainer.

Spot 12 bbls 10% acetic acid containing 2 GPT inhibitor, 2 GPT surfactant, 10.2 ppg at 11,460'.

Perforate:

11,242	11,274	11,428	11,442
11,244	11,278	11,434	11,444
11,246	11,280	11,436	11,449
11,248	11,282	11,438	11,450
		11,451	Total 17 holes

Acidize w/3500 gals 15% NEFE acid - pump 3500 gals acid; flow to clean up and test.

SEE ATTACHMENT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Betty Gordon</u>	TITLE <u>Regulatory Analyst</u>	DATE <u>7/2/82</u>
ORIGINAL SIGNED BY		
APPROVED BY <u>JERRY SEXTON</u>	TITLE	DATE <u>JUL 7 1982</u>
CONDITIONS OF APPROVAL IF ANY		