STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

COL MAN TANTER PER	
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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
03-04203	l

OIL CONSERVATION DIVISION

Form C-103 .

SANTA FE	0.000		
	SANI	A FE, NEW MEXICO 87501	
FILE			5a. Indicate Type of Lease
U.S.G.S.			State X Foe
LAND OFFICE		\	5, State Oil & Gas Lease No.
ROTARSO			V-380
		EDODIE ON WELL C	
5	UNDRY NOTICES AND R	EPURISON WELLS EEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR.	
(NOT USE THIS JOHN DE)	PPLICATION FOR PERMIT -** (FORK	A C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
	- 1		
WELL GAS WELL	X)		8. Farm or Lease Name
iame of Operator			
ING OIL COMPANY			San Simon 19 State
Address of Operator			9. Well No.
. 0. Box 2267, Mi	dland, Texas 79702	·	1
ocation of Well			10. Field and Pool, or Wildcat
J	1980	HE South LINE AND 1980 FE	et room Und. Osudo Marrow
UNIT LETTER	PEET FROM T	HE LINE AND	
	·	210 200	
THE <u>east</u> LINE	., section 19 Tow	NAME 215 RANGE 35E	-umcm.
mmm	THE Florest	on (Show whether DF, RT, GR, etc.)	12. County
	11111111 3 ETEAGLIC	659.4' GR	Lea
	11111111		
· C	heck Appropriate Box T	To Indicate Nature of Notice, Report	or Other Data
NOTICE	OF INTENTION TO:	SUBSE	QUENT REPORT OF: 4/6/82
*			
ERFORM REMEDIAL WORK	PLUG A	NO ABANDON REMEDIAL WORK	ALTERING CASING
[]		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
EMPORARILY ABANDON	CHANGI	E PLANS CASING TEST AND CEMENT JOB	
ILL OR ALTER CASING		ornen treatment	t of perforations
			•
work) SEE RULE 1103.		all pertinent details, and give pertinent dates, i	
Describe Proposed or Comp work) see Rule 1703.	12,341, 42, 43, 44, 12,504, 06, 08, 10, Acidized w/5000 ga recovered 110 BF.	12,394, 95, 99, 400, 12,492, 12, 14, 16, 18. (.32" 22). 1s 15% Morrow Acid; opened to 3-24-82, 3 hours flow to pit at gas blow between heads. We	94, 96, 98, 12,500, 02, pit; FTP to 500# ; recovered 17 BWPH,
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Describe Proposed or Compwork) SEE RULE 1703. Perforated Morrow	12,341, 42, 43, 44, 12,504, 06, 08, 10, Acidized w/5000 ga recovered 110 BF. 0 - 50# FTP; sligh	12,394, 95, 99, 400, 12,492, 12, 14, 16, 18. (.32" 22). Is 15% Morrow Acid; opened to 3-24-82, 3 hours flow to pit gas blow between heads. We	94, 96, 98, 12,500, 02, pit; FTP to 500# ; recovered 17 BWPH,
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