	JERRY SEXTON	i g i				DATE FEE	NO 1 100'
10 Beery	RIGINAL SIZE	Betty Gi		Regulatory		DATE <u>2-2</u>	2-82
herehu castif	y that the information	sbove is true an	d complete to the bea	t of my knowledge	ind belief.		×
•							
		•	•				
			1				
						,	
			DC 23 hours.				
	mixed at	12.4 DDP. 8	335 sx C1H,	3/10 of 1 %	TF4 mixed a	t 16 ppg. pre	ssured
	cemented	w/ 400 sx p	acesetter li	te, 1/4 # f1	ocele/sx.		
2-18-82	2 - Set 10,83	0 feet of 7	7" 23∦ S-95.				
work) see Ri	Ju, E, 11V3,						
Describe Prop	osed or Completed O	perations (Clearly	r state all pertinent d	etails, and give per	tinent dates, includ	ing estimated date of	starting any pro
)THER	,		[				
L OR ALTER CA	SING		CHANGE PLANS	OTHER	CEMENT JOB		•
PORARILY ABA	777		·	COMMENCE DRIL	<del>ا س</del> ت	PLUG /	AND ABANDONMEN
FORM REMEDIA			PLUG AND ABANDON	REMEDIAL WORK		ALTER	ING CASING
	NOTICE OF I	••••			-	NT REPORT OF:	2/3/82
1111111	Check	//////	Box To Indicate	Nature of Noti	ce, Report or (	Other Data	
			ievation (Show wheth 559.4" GR	er Dŀ, RT, GR, etc.	)	12. County Lea	
тие	LINE, SECTI						IIIIII
East		19	TOWNSHIP	215	35E		HHHH
UNIT LETTER .		1980 FEET	South	LINE AND	980	M Und. Osud	o Morrow
P. O. Bo ocation of Wel	ox 2267, Midla	and, lexas	19102			10. Field and Po	ol, or Wildcat
dress of Ope			70702			9. Well No.	<u> </u>
HNG OIL						San Simon	
	GAB WELL	OTHER-				8. Farm or Lease	Name
	SE THIS FORM FOR PROUSE "APPLICAT	ION FOR PERMIT -	" (FORM C-101) FOR 3	UCH PROPOSALS.)		7. Unit Agreemen	it Name
	SUNDR	Y NOTICES	ND REPORTS O	N WELLS	IT RESERVOIR.		
OPERATOR	<u> </u>	j				V-380	
LAND OFFI		4				State X 5. State Oil & Go	Fee
FILE U.S.G.S.			· · · · · · · · · · · · · · · · · · ·			5a. Indicate Type	of Lease
1 300 0 5 6	1 1	1 9	SANTA FE, NE	W MEXICO 87	501		
DISTRI	BUTION	4		OX 2088			Form C-103 Revised 10

	Les Clements						- 🤉 1982.
B. I hereby certify	hat the information above is			of my knowledge and b egulatory Anal		2/3	3/82
	• • •						
	•						
			•				
				· .		•	
		•		·.			
1-28-82	- Set 5675 feet of <b>S</b> x pacesetter ∴ Cellocele mixed	lite 1/4	<pre># Cellocel</pre>	e mixed at 12.	1 ppg & 45	0 🗛 Clc 2%	gel 1/4 #
work) SEE RULI	ed or Completed Operations E 1703. - Set 5675 feet						
OTHER		- <u>-</u>					
ULL OR ALTER CABIN	. []	CHANGE	PLANS	CASING TEST AND CEM	ENT ADL THE		
ERFORM REMEDIAL W		PLUG AF	ABANDON	REMEDIAL WORK	ориз. 🔲		RING CASING AND ABANDONMENT
•	NOTICE OF INTENTI				SUBSEQUEN.	REPORT OF	1/19/02
	Check Appropr	3659.4 riate Box T		ature of Notice,	Report or Ot	Lea her Data	
		15. Elevation	n (Show whether	DF, RT, GR, etc.)		12. County	
	t LINE, SECTION 19				NMPM.		
Location of Well	1980		south	1980	FEET FROM	10. Field and Po Und. Osudo	
Address of Operato P. O. Bo	ox 2267, Midland,	Texas 7	79702			9. Well No.	
Name of Operator HNG OIL	COMPANY					San Simon	
01L	GAS X OTHER	<b>1</b>		• 		8. Farm or Lease	
DO NOT USE	SUNDRY NOTI	CES AND R	EPORTS ON EEPEN OR PLUG BA	WELLS ACK TO A DIFFERENT RES H PROPOSALS.)	SERVOIN.	7. Unit Agreemer	
OPERATOR						V-380	
LAND OFFICE						State X 5. State Oil & Go	Foe
						5a. Indicate Type	o of Leaso
BANTA FE FILE		SANT	A FE, NEW	<b>MEXICO 87501</b>			Revised 10-1

STATE OF NEW MEXICO	
ENERGY AND MINERALS DEPARTMENT	
OIL CONSERVATION DIVISION	Form C-103
DISTRIBUTION P. O. BOX 2088	Revised 10-1-78
SANTA FE SANTA FE, NEW MEXICO 87501	
FILE U.S.O.S.	Sa. Indicate Type of Lease State X Fee
LAND OFFICE	
OPERATOR	5, State Oll & Gas Lease No.
	V-380
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
(DO NOT USE THIS FORM FOR PPRICATION FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
I. OIL GAS X OTHER-	
WELL WELL A OTHER-	8. Farm or Lease Name
HNG OIL COMPANY	San Simon 19 State
3. Address of Operator	9. Well No.
P. O. Box 2267, Midland, Texas 79702	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER J 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM	Und. Osudo Morrow
	ATTINIA (1777)
THE East LINE, SECTION 19 TOWNSHIP 21S RANGE 35E NMPM.	
	7777777777777777777777777777777
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3659.4' GR	Lea
<sup>16.</sup> Check Appropriate Box To Indicate Nature of Notice, Report or Oth	
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF: 11/19/81
	[
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.	
1-10-82 - Spud 7:00 p.m.	
1-15-82 - Set 1090' of 13-3/8" 48# H-40 ST <b>↔</b> C Cemented w/1100 sx C1C 2% CaCl <sub>2</sub> 4% gel mixed at 13.8 j	Followed by 250
sx C1 C 2% CaCl <sub>2</sub> mixed at 14.8 ppg. Circulated 500 sa	oks to surface.
Pressure tested to $600 \ #$ – WOC 24 hours.	
Tressure tested to ovo # woo 24 hours.	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
18. I hereby certify that the interimetion above is the and complete to the best of his showreage and benefit	
Betty Betty Gildon True Regulatory Analyst	DATE 1/19/82
signed Norm Account Delly Gildon virte Regulatory Analyst	DATE 1/.12/.02
Caller Cligned <b>Di</b>	
Sector Sector	DATE
CONDITIONS OF APPROVALUE	- <b>- · · · · · · · · · · · · · · · · · ·</b>
CONVITION: OF APPROVED THE STATE	

<del> </del>			Ŷ	$0 0 \mu$		/ +
NO. OF COPIES RECEIVED						
DISTRIBUTION	NEW MEXICO OIL CONS	ERVATION COMMISSIO	ON F	Form C - 101		
SANTA FE				Revised 1-1-6	5	
FILE			Г	5A. Indicate	Type of Lea	se
U.S.G.S.				STATE	X F	EE
LAND OFFICE			-	5. State Oil	& Gas Lease	No.
OPERATOR		5 K			V-380	
				IIIII	//////	$\overline{m}$
APPLICATION FOR PE	RMIT TO DRILL, DEEPEN	OR PLUG BACK		///////		
1a. Type of Work		/		7. Unit Agre	ement Name	
b. Type of Well DRILL XX	DEEPEN	PLUG	ЗВАСК	8. Farm or L	ease Name	
OIL GAS WELL XX OTH	1ER	SINGLE MI	ZONE	San Si	mon 19	State
2. Name of Operator	· · · · · · · · · · · · · · · · · · ·			9. Well No.		
HNG OIL COMPANY					1	
3. Address of Operator					d Pool, or Wi	
P. O. Box 2267, Mid	land, Texas 79702		UNDER	Wildç	Mor:	row
	LOCATED 1980	FEET FROM THE SOU				
			35E	///////	1111111	17777111
AND 1980 EET FROM THE	st 19	21S TWP. RGE.	NMPM			
			IIIIII	12. County		<u>IIIIII</u>
$\chi$				Lea		
			<u>IIIIIII</u>	111111	<u>IIIIII</u>	<i>IIIIII</i>
((((((((((((((((((((((((((((((((((((						
		19. Proposed Depth	19A. Formation		20. Rotary o	т С.Т.
		13,300'	Morro	w	Rota	ry
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor			. Date Work w	
3659.4' GR	Blanket-Active	Parker Drill	ing Co.	1	nber 30	
23.	·• · · · · · · · · · · · · · · · · · ·			1		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	1100'	1350	Circ.
12-1/4"	9-5/8"	36# & 40#	5500'	3500	Circ.
8-3/4"	7"	23#	11000'	750	_
6-1/8"	4-1/2" Lin	er 13.5#	13300'	400	10800'

## Pressure Control Program

A double blow-out preventor and rotating head with a choke manifold will be installed at the 13-3/8" & 9-5/8" casing setting points. The drill string will be equipped with a safety value. 13-3/8 Inch casing will be tested to 5000 lbs and 7-inch to 5000 and 10,000 lbs after installation.

Acreage is not dedicated.

APPROVAL VALID FOR PERMIT EXPINES	180 DAYS
PERMIT EXPIRES	123/80
UNLESS DRILLING C	ÍNDERWAY

20-125-271.57

IN A BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and co	mplete to the best of my knowledge and belief.	
Signed Betty Aldon		November 19, 1981
(This space for State Use) (Trig. Signed by		
Jerry Sexton		ara da anti-ara anti- Ara ara anti-ara anti-
CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section	All distances	must be	from	the	outer	boundaries	of	the	Sectio
--	---------------	---------	------	-----	-------	------------	----	-----	--------

		All distances must be from	a the outer boundaries of	the Section	er in the second se
Operator H.	N. G. Oil Com		San Simon	'19'' State	Well No.
Unit Letter J	Section 19	Township 21 South	Bonge 35 East	County	
Actual Footage Loc 1980	ation of Well: feet from the	south line and	1980	et from the east	line
Ground Level Elev. 3659.4	Producing For	mation P	WIJESEGNA	Barrew	Dedicated Acreage:
	e acreage dedicat	ted to the subject well		or hachure marks on	
	nan one lease is nd royalty).	dedicated to the well,	outline each and id	entify the ownership	thereof (both as to working
dated by o	communitization, u	nitization, force-pooling	s. etc?	have the interests	of all owners been consoli-
Yes		nswer is "yes?" type of		· · · · · · · · · · · · · · · · · · ·	<u></u>
	is "no," list the ( f necessary.)	owners and tract descrip	ptions which have a	ctually been consoli	dated. (Use reverse side of
	+				mmunitization, unitization, en approved by the Commis-
<b></b>			1 1		CERTIFICATION
				tained	y certify that the information con- herein is true and complete to the my knowledge and belief.
	New Mexico Les OIL COMPANY 5		 ·	Position	ty Gildon
	ex Gas & Oil .			Company	ulatory Analyst
			1		ember 19, 1981
Lot 3 35.86 Acre	s   				y certify that the well location on this plat was plotted from field
	MGINEER & LIND		1980'	under m is true	if actual surveys mode by me or iy supervision, and that the same and correct to the best of my dge and belief.
REG.P	MEXICO MEXICO	- ,0861			5–81 d Professional Engineer
Lot 4 35.90 acre	MAN W. WES			and/or La	nd Surveyor
0 330 660	90 1320 1650 198	0 2310 2840 2000	1500 1000	B09 0	PATRICK A. ROMERO 6862 Ronald J. Eidson 3235