

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MISSION

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

P. O. Box 823085, Dallas, TX 75382 214-739-1778

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit J, 3,300' FNL and 1,650' FEL, Section 1, T21S,  
R32E

5. Lease Designation and Serial No.

NMNM60777

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NM82516

8. Well Name and No.

Minis Federal Com #1

9. API Well No.

30-025-27659

10. Field and Pool, or Exploratory Area

Hat Mesa Morrow

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- A. The disposal water is being produced from the Morrow formation.  
B. This lease is producing approximately 2 bbls water per day from this formation.  
C. See attached.  
D. The disposal water is stored in a 250 bbl fiberglass tank on the lease site.  
E. The disposal water is trucked to an offsite disposal facility.  
F. Disposal facility information attached for Lea County.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Mgr of Drlg and Prod

Date 7/1/93

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA  
Conditions of approval, if any:

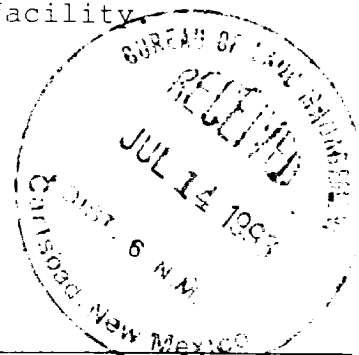
Title Petroleum Engineer

Date JUL 14 1993

See attached

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



## Disposal Facility Information

Operated By: Rowland Trucking  
Well Name: RA State #1 SWD  
Location: NE/4 of SW/4  
Section 31, T18S, R36E  
**Lea** County, New Mexico  
Permit No: SWD 188

Operated By: Sonny's Oilfield Services, Inc.  
Well Name: Hobbs State #3  
Location: NW/4 of NE/4  
Section 29, T18S, R38E  
**Lea** County, New Mexico  
Permit No: SWD 121

Hauled by Sonny's  
Operated By: Nearburg Producing Company  
Well Name: Fanning #1 SWD  
Location: NE/4 of SW/4  
Section 4, T19S, R26E  
**Eddy** County, New Mexico  
Permit No: R 8079

Hauled by Sonny's  
Operated By: Sheameg  
Well Name: Dorsta State #1 SWD  
Location: SE/4 of NE/4  
Section 27, T25S, R28E  
**Eddy** County, New Mexico  
Permit No: SWD 247

Operated by: B & E, Inc.  
Well Name: Big Eddie 100 SWD  
Location: NW/4 of SW/4  
Section 8, T21S, R28E  
**Eddy** County, New Mexico  
Permit No: SWD 461

Hauled by B & E, Inc.  
Operated By: Nearburg Producing Company  
Well Name: Fanning #1 SWD  
Location: NE/4 of SW/4  
Section 4, T19S, R26E  
**Eddy** County, New Mexico  
Permit No: R 8079

Operated By: General Petroleum, Inc.  
Well Name: State AJ #1  
Location: SW/4 of NE/4  
Section 33, T18S, R36E  
**Lea** County, New Mexico  
Permit No: R 8166

## Pipeline Information

Operated By: Nearburg Producing Company  
Well Name: Aikman SWD State #1  
Location: SE/4 of SW/4  
Section 27, T19S, R25E  
**Eddy** County, New Mexico  
Permit No: SWD 417

Operated By: Nearburg Producing Company  
Well Name: Holstun #1 SWD  
Location: NW/4 of NE/4  
Section 4, T20S, R25E  
**Eddy** County, New Mexico  
Permit No: R 9269

Operated By: Nearburg Producing Company  
Well Name: Mobil Federal Com #1 SWD  
Location: NE/4 of SW/4  
Section 7, T20S, R25E  
**Eddy** County, New Mexico  
Permit No: SWD 448

## HALLIBURTON SERVICES

HOBBS, NEW MEXICO

To Nearburg ProducingSample Number 229

This report is the property of Halliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management. It may however, be used in the course of regular business operations by any person or persons and employees thereof receiving such report from Halliburton Company.

Submitted by Greg Holt Date Received 6/29/93Well No. See Below Depth  Formation County  Field  Source 

	<u>Minis Federal #1</u>	<u>Reet 1-Y Federal</u>	<u>Pennzoil Fed #2</u>
Resistivity.....	<u>0.2577 @ 84 F</u>	<u>0.057 @ 84 F</u>	<u>0.2342 @ 84 F</u>
Specific Gr.....	<u>1.020</u>	<u>1.140</u>	<u>1.020</u>
pH.....	<u>5.4</u>	<u>6.8</u>	<u>4.6</u>
Calcium*.....	<u>1400</u>	<u>12000</u>	<u>1650</u>
Ca			
Magnesium*.....	<u>nil</u>	<u>1710</u>	<u>180</u>
Mg			
Chlorides*.....	<u>15000</u>	<u>104000</u>	<u>16500</u>
Cl			
Sulfates*.....	<u>94</u>	<u>955</u>	<u>345</u>
SO <sub>4</sub>			
Bicarbonates*....	<u>nil</u>	<u>121</u>	<u>nil</u>
HCO <sub>3</sub>			
Soluble Iron*....	<u>500</u>	<u>nil</u>	<u>500</u>
Fe			

Remarks:

\*Milligrams per liter

Respectfully submitted,

Analyst: *Altobanc*

HALLIBURTON COMPANY

By 

CHEMIST

## NOTICE

THIS REPORT IS LIMITED TO THE DESCRIBED SAMPLE TESTED. ANY USER OF THIS REPORT AGREES THAT HALLIBURTON SHALL NOT BE LIABLE FOR

BUREAU OF LAND MANAGEMENT  
CARLSBAD RESOURCE AREA

Disposal of Produced Water From Federal Wells

Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency be notified of any change in your method or location of disposal.
2. Compliance with all provisions of NTL-2B.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20313, or 30313, within 90 days if you have not already done so.
6. Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.