30-025-27661

F-,				20	020	-2/66/	
DISTRIBUTION	T		VATION COMMISSION	_			
SANTA FE	NEW	MEXICO OIL CONSER	VATION COMMISSION		orm C-101 Revised 1-1-6	5	
FILE	+			Г	5A. Indicate	Type of Lease	
U.S.G.S.	+				STATE	FEE	
LAND OFFICE	+			<u> </u>		& Gas Lease No.	
OPERATOR	 				LG-36		
OPERATOR .					Titim	mmmin	
APPLICATION	LEOD DEDMIT TO	DRILL DEEDEN C	D PLUG BACK				
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK [14. Type of Work					7. Unit Agre	ement Name	
		 1					
b. Type of Well DRILL X	DRILL X DEEPEN PLUG BACK					8. Farm or Lease Name	
OIL GAS X OTHER SINGLE X MULTIPLE ZONE ZONE					New Ma	exico "DA" State	
2. Name of Operator	OTHER		ZONE (AL)		9. Well No.	SHIZOO BII DEUCE	
Exxon Corporation	•			1	2		
3. Address of Operator					10. Field and Pool, or Wildcat		
P. O. Box 1600, Midland, TX 79702					Undesignated		
4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE					TITITI		
UNIT LETTE	R G LOC	ATED 190U FE	ET FROM THENOTE				
AND 1980 FEET FROM	THE East LIN	E OF SEC. 31 TW	VP. 215 RGE. 35]	E HMPM			
AND 1900 FEET FROM		intimiti in			12. County		
					Lea		
HHHHHHH	HHHHHH	<i>HHHHH</i>	/////////////////////////////////////	<i>HHHH</i>	TITITI	Hillition .	
		/////////////////////////////////////	Proposed Depth 19	A. Formation		20. Rotary or C.T.	
			13,500	Morro	₩	Rotary	
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 21				. Date Work will start	
Later	[I	Blanket	Unknown		Man	ch 1982	
23.		· · · · · · · · · · · · · · · · · · ·					
	P	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
17 1/2"	13 3/8"	54.5#	1800'	210	0	surface	
12 1/4"	9 5/8"	36#	5613	2200		surface	
8 3/4"	7''	29#	11200	1200		4000'	
6 1/8"	5" Liner	18#	13500	250	0	10500	
			BOP PROGRAM				
Mud Program BOF FROGRA							
			Hydril GK 1				
Depth Type	<u>MW</u>					e Ram Preventer	
						e Ram Preventer	
0- 1800 FW Spud	8.7±		Swaco 10,000	O# Remote	e Operat	ed Choke Valve	
1800- 4000 BW	10.0						
4000- 5600 Cut BW	9.0-9.1						
5650- 8000 FW	8.4±		,				
8000-11200 BWM	9.0+						
11200- TD BWM	10.0-12.0		•				
			4.0		er er ene	180 DAYS	
Gas is not dedi	cated to a purc	haser				5/3/182	
			·			THE ANNAY.	
IN ABOVE SPACE DESCRIBE PR		nnongel te to despen di	D DING BACK SIVE DATA ON	DDESENT POO	DUCTIVE ZONI	AND PROPOSED NEW PRODUC	
IN ABOVE SPACE DESCRIBE PR TIVE ZONE, GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.	PROPUSAL IS TO DEEPEN OF	TEUR BACK, WITE DATA OR	. RESERT FRO			
I hereby certify that the information	on above is true and com	plete to the best of my kn	nowledge and belief.			 	
m 11. 7	/ . 0	.					
Signed CVA -	nipung	Title Unit 1	Head	l	Date NOVE	meber 2, 1981	
(This space for	State (se). //						
(This space for Orig.	Signed by				N		
APPROVED BY	Sexton	TITLE		C	ે દેવા કે 	* 12 T	
CONDITIONS OF APPROVAL, IE	Ta Sula				· =		
CONDITIONS OF APPROVACE IN							