	N I	MICLEDME CONTRACTOR		
	ĻΥ, i	n tyle og genero i sjeno svero somy. I Belliko Gorgi		
	НС	1、1999年後一次19月1日 19月1日 - 日本学校教授部院会会会会合体		
Form 3160-5		ED STATES	FORM APPROVED	
(June 1990)		r of the interior	Budget Bureau No. 1004-0135	
,			Expires: March 31, 1993	
	BUREAU OF L	AND MANAGEMENT	5. Lease Designation and Serial No.	
	SUNDRY NOTICES	NMNM 78447		
Do not use thi	s form for proposals to dril	I or to deepen or reentry to a different reser PERMIT—" for such proposals	VOIT.	
	SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
1. Type of Well				
	Vell Doher	8. Well Name and No.		
2. Name of Operator		Llano Federal #1		
Chaparral	Energy, Inc.	9. API Well No.		
3. Address and Telephone No.			30-025-27667	
10701 N. Broadway Extension, Oklahoma City, OK 73114 (405)749-9992				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Sandhills Grayburg/San And	
			11. County or Parish, State	
1650' FSL	& 330' FEL of SE/4 S	ec. 31-20S-39E		
			Lea County, New Mexico	
12. CHEC	CK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, R		
TYPE	OF SUBMISSION	TYPE OF ACTION		
XX No	tice of Intent		Change of Plans	
			New Construction	
🗌 Sut	sequent Report	Plugging Back	Non-Routine Fracturing	
		Casing Repair	Water Shut-Off	
E Fin	al Abandonment Notice	Altering Casing	Conversion to Injection	
		Other	Dispose Water	
			(Note: Report results of multiple completion on Well	
13. Describe Proposed of give subsurface	or Completed Operations (Clearly state all e locations and measured and true vertica	pertinent details, and give pertinent dates, including estimated date o I depths for all markers and zones pertinent to this work.)*	Completion or Recompletion Report and Log form.) f starting any proposed work. If well is directionally drilled,	
-				
1. Estimate	d starting date 3/20	/95. MIRU w/orig. TOH and LD r	ode and ruman MD rumaing	
flance	NTI BOD's TOH w/2	3/8" tbg. TIH w/CIBP on tbg. and	cot at 1200! Draw and	
spot a 5	i0' ant. plug on top	of CIBP. Load hole w/plug mud.	TOH w/tbg. ND BOP's.	
2. Weld on	pull sub to 5 1/2" c	sg. Run stretch calculations. S	hoot csg. off at free point.	
TOH and	LD 5 1/2" csg.		- -	
3. TIH w/2	3/8" tbg. to a point	75' inside of 5 $1/2$ " csg. stub.	Mix and spot a 30 sx.	
amt. plu	g (75' inside 5 1/2"	csg., 75' above 5 1/2" csg. stub). TOH w/tbq. to 1701'.	
Mix and spot a 50 sx. cmt. plug from 1701' to 1601' (50' below surface csg. and 50'				
inside s	surface csg). TOH w/	tog. to 40'. Mix and spot a 15	sx. cast. plug from 40' - 3'.	
RD w/o r	ig. Cut off surface	csg. 3' below ground level. Wel	d on ID plate.	
4. Restore			-	

Note: See attached wellbore sketch for well details.	RECEV Har 20 4 09 BURLAUSES, N
14. I hereby control that the foregoing is true and correct Signed Doniel J. Friel	≥ ₹ 171 Date \$/08/95.□
(This space for Extending Signature use) OF G. LABA Approved by Conditions of approval, if any SEC certfached. Also tay plug & 51/2"059 & 8 31/6" 054 Shoe	Date <u>24/18/95</u> -574. (s. 4 , r.)/49
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United State or representations as to any matter within its jurisdiction.	is any false, fictitious or fraudulent statements

*See instruction on Reverse Side

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BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

Permanent Abandonment of Wells on Federal Lands

Conditions of Approval

1. <u>Approval:</u> Plugging operations shall commence within 90 days from the approval date of plugging procedure.

2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Eddy County call (505)887-6544 ; for wells in Lea County call (505) 393-3612.

3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. <u>Cement Requirement:</u> Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C", for up to 7,500 feet of depth, mixed at 14.8 lbs./gal. with 6.3 gallons of fresh water per sack or class "H", for deeper than 7,500 feet plugs, mixed at 16.4 lbs./gal. with 4.3 gallons of fresh water per sack.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).

7. <u>Subsequent Plugging Reporting</u>: Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show <u>date</u> well was plugged.

Following the submittal and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.