Submit 3 Copies to Appropriate District Office

State of New Mexico Energy Minerals and Natural Resonaces Department

from Cour Raviord 1-1-89

OIL CONSERVATION DIVISION

WELL API NO.	
30-025027687	
5. Indicate Type of Lease STATE X	FEE 🗌
6. State Oil & Gas Lease No.	

P.O. Box 1980, Hobbs, NM 88240 P.O. Box 208	30-025027687	
Santa Fa New Mexico	87504-2088 S. Indicate Type of Lease	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE X FEE	
DISTRICT III	6. State Oil & Gas Lease No.	
1000 Rio Brazos Rd., Aztoc, NM 87410	Е-1923	
SUNDRY NOTICES AND REPORTS ON WEL		
SUNDRY NOTICES AND REPORTS OF THE ONLY OF TO DEEPEN (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR. USE "APPLICATION FOR PER (FORM C-101) FOR SUCH PROPOSALS.)	CHIT Edg to the traine of Oline Agreement the	
1. Type of Well:	Merchants A	
OIL OAS WELL X OTHER		
2. Name of Operator	8. Well No.	
V-F Petroleum Inc.	9. Pool name or Wildcat	
3. Address of Operator	Wilson Bone Spring, Gas South	
P. O. Box 1889 Midland, TX 79702	1122000	
4. Well Location Unit Letter L 1980 Feet From The South	Line and 660 Feet From The West Line	
Section 30 Township 21-S Rat	nge 35-E NMPM Lea County	
Section Township 10. Elevation (Show whether the section (Show whether (Show whether the section (Show whether (Show wheth	DF, RKB, RT, GR, etc.)	
3614 GR	VIIIIIIIIIII	
Check Appropriate Box to Indicate I	Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
	REMEDIAL WORK ALTERING CASING	
PERFORM REMEDIAL WORK PLUG AND ABANDON PLUG	The median training	
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CACING TEST AND CEMENT JOB	
	OTHER: Adding and Testing Perforations X	
OTHER:		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, an work) SEE RULE 1103.	d give pertinent dates, including estimated date of starting any proposed	
·		
1. 11/16/99 MIRU WSU. TOH with all product	ion equipment. Install BOP.	
2. RU Apollo Perforators. Set CIBP @ 8,300)' + 35' cement. Test BOP & casing to 3,000#.	
3. Perforate 8,110'-8,150'.		
4. Acidize with 1,500 gal 7 1/2% HCl.		
5. Swab back load water with trace oil & ga 6. Sand frac with 36,800 gal x link water 4	- 121.900# sand.	
	water per hr 7% oil.	
7. Swab back load water. Swab test 17 bbl. 8. RD WSU.	_	
0. 10 noo.		
On the best of my knowledge and	belief.	
I hereby certify that the information above is true and complete to the best of my knowledge and	Production Superintendent DATE 11/27/00	
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TYPE OR PRINT NAME 11. TICY TO DUTTE		
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CONDITIONS OF APPROVAL, IF ANY: