

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025027687

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-1923

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DEEP
RESERV ☒

OTHER Re-Entry

7. Lease Name or Unit Agreement Name

Merchants "A"

2. Name of Operator

V-F Petroleum Inc.

8. Well No.

1

3. Address of Operator

110 N. Marienfeld St., Suite 580, Midland, Tx 79701

9. Pool name or Wildcat

Wildcat
Grama Ridge Bone Spring

4. Well Location

Unit Letter L: 1,980 Feet From The South Line and 660 Feet From The West Line

Section

30

Township

21-S

Range

35-E

NMPM

Lea

County

10. Date Spudded

01/03/82

11. Date T.D. Reached

03/18/82

12. Date Compl. (Ready to Prod.)

01/15/99

13. Elevations (D&F, RKB, RT, GR, etc.)

3,614' GR

14. Elev. Casinghead

3614'

15. Total Depth

13,100'

16. Plug Back T.D.

8,565'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

All

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

8,422' - 8,443'

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

GR/Density-Neutron

GR/Dual Laterolog

W/Microsfl

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PUL
16"	35.5	1,100'	26"	2500 Class "C" Cite 600 sx	-0-
10 3/4"	45 & 40.5	5,730	14 3/4"	600 sx lite + 300 CL	"C" -0-
	Dv Tool	3,631	14 3/4"	2200 sx lite + 100 CL	"C"
7 5/8"	33.7	11,000'	9 1/2"	1000 sx lite + 200 CL	"C" 3,380'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	10,694	13,100	545 CL II		2 1/2"	10,694	

25. TUBING RECORD

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
8,422 - 8,443 .41" 20 holes	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	8,422'-8,443' 2500 gal 7 1/2% HCL Acid
	8,422'-8,443' 30500 gas GW + 35,225# sand

28. PRODUCTION

Date First Production 01/15/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Load Water Venting gas					Well Status (Prod. or Shut-in) SI	
Date of Test 02/12/99	Hours Tested 24	Choke Size 30/64	Prod'n For Test Period	Oil - Bbl. -0-	Gas - MCF 44	Water - Bbl. 6	Gas - Oil Ratio	
Flow Tubing Press. Pumping	Casing Pressure 7# PSI	Calculated 24- Hour Rate	Oil - Bbl. -0-	Gas - MCF 44	Water - Bbl. 6	Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Wayne Luna

30. List Attachments

C-122 Deviation Survey & C-123

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Wayne Luna

Printed Name

Wayne Luna

Title

Production

Superintendent

Date

2/24/99