

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-27687

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1923	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry hole		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Merchants - A
3. Address of Operator Roon 401, 4001 Penbrook Street, Odessa, Texas 79762		9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>30</u> TOWNSHIP <u>21-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated Bone Spring
15. Elevation (Show whether DF, RT, CR, etc.) 3641' DF, 3617' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-20-83: MI & RU Baber Plugging Unit. SITP 2000#. Bled well down. Killed well w/20 bbls 10# brine. NE wellhead. NU BOP.
12-21-83: Released packer. Circ hole w/9.5# mud laden fluid. COOH w/tbg.
12-22-83: Set CIBP at 8600'. Dumped 4 sx cmt on top of CIBP.
12-23 thru
12-27-83: Shot csg at 3750' and 3697', unable to free csg.
12-28-83: Ran 7-5/8" gauge ring & junk basket to 2630'. WIH w/ free point & found free @ 3480'. WIH w/jet cutter to 3475', cut csg & could not move csg. WIH w/free point, could free point to 3432'. WIH w/jet cutter to 3380', cut csg.
12-29 thru
12-31-83: LD 7-5/8" csg (total of 3380'). NU BOP, set 2-7/8" tbg at 4410'. 12-31-83: Spotted 42 sx Class "C" cmt at 4410', TOC at 4175'. Pulled tbg to 3800' and spotted 40 sx Class "C", TOC at 3577'. Pulled tbg to 3500', spotted 50 sx Class "C", TOC at 3311'. Pulled tbg to 1962' & spotted 42 sx Class "C", TOC at 1864'. Pulled tbg to 30' and spotted 20 sx Class "C". Circ to surface. ND BOP, cut off wellhead. Welded on plate and marker. Filled in hole and cleaned up location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE January 9, 1983

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE 1983

CONDITIONS OF APPROVAL, IF ANY: