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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API #30-025-27687

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1923	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Dry hole

Name of Operator
Phillips Petroleum Company
Address of Operator
Room 401, 4001 Penbrook St., Odessa, Texas 79762

7. Unit Agreement Name
-

8. Farm or Lease Name
Merchants-A *Com*

9. Well No.
1

Location of Well
UNIT LETTER L, 1980 FEET FROM THE south LINE AND 660 FEET FROM
THE west LINE, SECTION 30 TOWNSHIP 21-S RANGE 35-E N.M.P.M.

10. Field and Pool, or Wildcat
Undesignated
Bone Springs

15. Elevation (Show whether DF, RT, GR, etc.)
3641' DF, 3617' Ground

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Confirming verbal approval Jerry Sexton/Clay Pinder 12-13-83, propose to P&A dry hole as follows:
1. MI&RU DD unit, conduct safety mtg w/personnel; install BOP, load hole w/9.5#/gal mud laden fluid; COOH w/2 7/8" VAM tbg & Baker Lok-set pkr.
 2. GIH w/BP on WL, set BP at 8600', dump 4 sx Class H cement w/.2% D13 retarder on BP.
 3. Weld pull nipple on 7 7/8" csg, determine free point by stretch, cut and pull casing (TOC @ 4820')
 4. GIH w/2 7/8" tbg to 50' below cutoff, spot 35 sx Class C cmt, displace cement w/mud laden fluid. Raise tbg 7 jts, reverse clean. (Plug across csg cut)
 5. Pull tbg to 4410'+, spot 42 sx Class C cmt, displaced f/tbg w/mud laden fluid. Raise tbg 7 jts, reverse tbg clean. (Plug will cover top of Capitan Reef)
 6. Pull tbg to 4140', spot 42 sx Class C cmt, displaced f/tbg w/mud laden fluid. Raise tbg 7 jts, reverse tbg clean. (Plug will cover top of Yates)
 7. Pull tbg to 1962', spot 42 sx Class C cmt w/2% CaCl2, displace f/tbg w/mud laden fluid. Raise tbg 7 jts, reverse clean. (Plug will cover top of salt section)
 8. Pull tubing to 34' below surface, spot 20 sx Class C cmt w/2% CaCl2 from 34' to surface. Install well marker. Fill in hole and clean up location

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* W. J. Mueller

TITLE Sr. Engineering Specialist

DATE 12-16-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DEC 20 1983