

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API NO. 30-025-27687

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-1923

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒	GAS WELL ☐	OTHER ☐
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Name of Operator
Phillips Petroleum Company

Address of Operator
Room 401, 4001 Penbrook, Odessa, Texas 79762

Location of Well
UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM

THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>21-S</u> RANGE <u>35-E</u> N.M.P.M.

7. Unit Agreement Name
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8. Farm or Lease Name
Merchants-A <i>Com</i>

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated Bone Springs

15. Elevation (Show whether DF, RT, GR, etc.)
3641' DF, 3617' Gr

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	☐
TEMPORARILY ABANDON	☐
PULL OR ALTER CASING	☐
OTHER	☐

PLUG AND ABANDON	☐
CHANGE PLANS	☐
OTHER	☐

REMEDIAL WORK	☐
COMMENCE DRILLING OPS.	☐
CASING TEST AND CEMENT JOBS	☐
OTHER	☐

ALTERING CASING	☐
PLUG AND ABANDONMENT	☐
OTHER	☒

Abandon Morrow zone, complete
& test Bone Springs

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Continued from report date March 10, 1983

5-2-83: COOH w/tbg. MI & RU X-pert DDU. Killed well w/75 bbls 10# brine. NU BOP, unseated pkr. COOH w/tbg. Left 2000' tbg in hole.

5-3-83: COOH w/tbg. RU McCullough & CIBP on WL @ 12,336'. Dumped 20' of cmt on plug. Ran Gamma Ray Collar Corr log from 9000-7000'.

5-4-83: RU McCullough. Perf'd 7-5/8" csg w/4" csg gun w/2 JSPF from 8670'-8700'. 30'--60 shots RD McCullough, TIH w/pkr on 2-7/8" tbg set @ 8605. ND BOP. NU Tree. Drop bar & rupture disc @ 15# pressure on WH after disc broke. Bleed well off. RU & swbd. 500' of fluid. Swbd 2 hrs, rec 1/2 BF.

See Reverse Side

BOP Equip. Series 900, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* W. J. Mueller TITLE Sr. Engineering Specialist 10/25/83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

OCT 28 1983

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

5-5-83: O.C.D.
HOBBS OFFICE
OCT 27 1983

RU Howco & trtd w/3000 gals 7-1/2% modified morrow
flow acid, 1 BS/bbl acid.
Swbd 9 hrs, 25-1/2 BLW, swbd dry. Dwn 24 hrs--crew
off.
Carr MSU instld hyd BOP.
5-9-83:
Howco frac'd 7-5/8" perfs from 8670'-8700' dwn 2-7/8"
tbg w/3000 gals 2% KCL wtr, 8000 gals versagel 1500
pad, 6000 gals versagel 1500 w/1 pp8 20/40 sd. 6000
gals versagel 1500 w/3 pp8 20/40 sd, 6000 gals of
versagel 1500 w/4 pp8 20/40 sd.
5-11-83: Flwd back 220 BLW in 2-1/2 hrs. Swbg 106 BLW in
8 hrs.
Swbg. Swbd 11-1/2 hrs, rec 1 BO, 120 BLW.
13th, SITP 200#, FL 5500', first run 2% oil, swbd
11 hrs, rec 100 BLW. 14th, SITP 250#, FL 5000'.
First run 2% oil, swbd 11 hrs, 48 BLW. 15th, dwn
24 hrs--crew off.
5-16-83: Rel DP unit. SITP 600#, scattered fluid. Swbd
10 hrs, 27 BLW.
SI.
Swbg. Swbd 10 hrs, 13 BO, 8 BLW.
Swbd 8 hrs, 3 BO, 0 BW.
Swbd 8 hrs, 3 BO, 0 BW. RD pulling unit.
WO further evaluation.
5-28-83 thru 10-20-83: