

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-27687

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1923	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-1011 FOR SUCH PROPOSALS.)

OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator		8. Farm or Lease Name
PHILLIPS PETROLEUM COMPANY		Merchants - A "COM"
Address of Operator		9. Well No.
Room 401, 4001 Penbrook, Odessa, Texas 79762		1.
Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER L, 1980 FEET FROM THE south LINE AND 660 FEET FROM		E. Gramma Ridge
THE west LINE, SECTION 30 TOWNSHIP 21-S RANGE 35-E NMPM.		Morrow gas
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3641' DF, 3617 GR		Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING-TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Filed to record daily activity</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Continued from C-103 dated September 1, 1982

8-26 thru  
11-2-82: SI--WO evaluation  
11-3-82: RU Expert DDU.SION.  
11-4-82: Howco frac'd dwn 2-7/8" tbg thru 5" csg liner from 12,434' to 12,442' w/20,000 gals alcogel I-343 gel, 10,000 gals liquid CO<sub>2</sub>, 21,000# 20/40 sd and 13,500# 20/40 super prop.  
11-5,6, 7-82: 5th, flwd 4-½ hrs on 9/64" ck. Swbd 5 hrs, 25 BW. SFL 800', FFL 9000'. 6th, SITP 500#. Flwd 1 hr on 9/64" ck. Swbd 2 hrs, 8 BL, scattered fluid. 7th, dwn 24 hrs--crew off.  
11-8-82: SI for pressure build-up. SITP 500#, bled off gas in 1 hr on 9/64" ck. FL 1000' off bottom. Rec. no fluid. RD WSU.

SEE REVERSE SIDE

BOP Equip: Series 900, 3000#, WP, double w/one set pipe rams, one set blind rams, manually operated.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Sr. Engr. Specialist DATE March 10, 1983

ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT 1 SUPERVISOR TITLE  DATE MAR 14 1983  
CONDITIONS OF APPROVAL, IF ANY:

11-9 thru

12-2-82: SI for pressure build up.

12-3 thru

1-29-83: SI WO further evaluation.

1-31-83: Flwd dwn to "0" in 34 mins. on 20/64" ch.

2-1,2-83: SI. RU swbg unit. Swbd 6 hrs, no oil, 12 BW, no gas. RD swbg unit. SI.

2-3 thru

3-3-83: WO further evaluation.

RECEIVED

J.C.B.  
HARRIS OFFICE